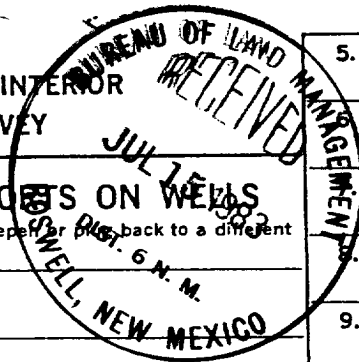


N. M. OIL CONS. COMMISSION
UNITED STATESP. O. BOX 1980
DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Phillips Petroleum Company3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, TX 797624. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FN & W lines
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Test Csg. return to temporarily abandon status

5. LEASE
NM 801IF INDIAN, ALLOTTEE OR TRIBE NAME
-----UNIT AGREEMENT NAME
-----6. FARM OR LEASE NAME
Wyatt A. Federal9. WELL NO.
410. FIELD OR WILDCAT NAME
Corbin Queen11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T-17-S, R-33-E12. COUNTY OR PARISH
Lea13. STATE
New Mexico14. API NO.
30-025-0136715. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-23-83: Prep to test plug. RU well pulling units. Install BOP. Pull & LD rods. Pull tbg. Ran 2-3/8" tbg w/ arrow pkr. & plug. Set plug @ 3598', pkr. @ 3556'.

6-24,25,26-83: 24th, running tbg & pkr looking for csg leak. Tstd plug to 500#/OK. Pumped 170 BW down csg. annulus unable to fill. Moved pkr. to 3000'. Load & pressured tbg to 500#. Moved & set pkr @ 2900'. Pmpd 50 Bbls down tbg. Unable to load tbg. Pld tbg & pkr.

(See Reverse Side)

Subsurface Safety Valve: Manu. and Type _____ N/A Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Sr. Engineering Specialist TITLE [Signature] DATE July 11, 1983

(This space for Federal or State office use)

APPROVED BY [Signature] DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

AUG 23 1983

T.A. APPROVED FOR 12 MONTH PERIOD
ENDING 8/22/84

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State Offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Ran 2-3/8" tbg. set OE, @ 3559'. Spd 6 sx frac SD on top of BP, pld tbg. Ran 2-3/8" tbg w/Howco RTS tool set @ 2328'. Howco est. inf rate into 7" csg leak @ 4-1/2 BPM @ 400#.

WOC. Prep to dlt cmt. Halliburton mixed & pmpd 300 sx class C w/2% caci. MP 1000#, min 200# holding 1000#. Flshd tbg & csg w/16 BW to 2500'.

Ran 2-3/8" tbg w/four 4-1/2" DC'S & 6-1/4" bit. Tagged TOC @ 2479. Drid hard cmt to 2658'.

6-29-83: 7-1,2,3,4-83: Drlg.

6-30-83: Ist, cmt sqzd leak in 7" csg. Ran 7" bit w/4" DC on 2-3/8" tbg. Drl cmt @ tight spot f/2800-2808'. Drill out of cmt & lost circ. Lowered bit to 2968'. POOH. Ran 6-1/4" bit two 4" DC'S & 2-3/8" tbg to 2968'. Pmpd 50 BW into csg leak 2-1/2 BPM @ 400#. Pld tbg, DC'S & bit. Ran Halliburton RTS tool @ 2425'. 2nd, Halliburton est inf rate @ 4 BPM @ 1000#. Pmpd 1000 gals of salt/sx. Displace cmt in 6 stages w/20 BW to 2785'. Left 123' cmt in csg. Max press 1250# holding 1100#. 3rd, WOC - crew off 24 hrs. 4th, SI - crew off 24 hrs.

7-5-83: Plg tbg & Howco RTS Tool. Ran 6-1/4" bit, four 4-1/2" DC'S & 2-3/8" tbg. TOC @ 2636. Drid Hard cmt to 2808'. Lost circ. Started drlg on metal. Pld tbg to 2300'.

7-6-83: RNA 6-1/4" bit to 2785'. Circd out formation cuttings to 2808'. Established inf rate @ 1 BPM @ 500#. Pull tbg, DC'S & bit. Ran 2-3/8" tbg w/ Halliburton RTS tool @ 2362'. Est inf rate @ 4 BPM w/1100#. Pmpd 500 GASL Flo-check followed by 100 sx class C, max press 1600#, holding 1500#. Cmt displaced to 2575' w/15.5 BW. WOC 6 hrs. Press test cmt plug w/1500#/OK. Reint RTS tool. Pld & LD tbg. Removed BOP. Instld WH. RD plg unit. Well temporarily abandoned.

AUG 23 1983

O.C.D.
HOBBS OFFICE