

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook St., Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FN&W lines
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |

(other) Test csg. return to temporarily abandoned status

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Test csg per BLM letter 3-23-83, following procedures:

1. MI DD well service unit and BOP.
2. Install BOP.
3. Pull 2 3/8" production tubing.
4. GIH with a retrievable bridge plug and a RTTS-type packer on 2 3/8" tubing. Set the RBP at 3600 ft. Pull one joint and set packer. Test tubing and RBP to 500 psi.
5. Unseat packer. Load hole with brine water and test 7" csg to 500 psi. If OK, then circulate to corrosion inhibited brine water. Report test results on the Daily Drilling Report.

See reverse side.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engrg. Spec. DATE May 10, 1983
(This space for Federal or State office use)

APPROVED BY P. L. Lopez TITLE _____ DATE 6/14/83
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
NM801
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Wyatt A. Federal
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Corbin Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33, 17S, 33-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
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15. ELEVATIONS (SHOW DF, KDB, AND WD)
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAY 11 1983
OIL & GAS
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

6. If located casing leak. Procedure to squeeze casing will follow.
7. If casing held pressure in Step 5, COOH w/RBP and packer and lay down tubing. Return well to TA status.

RECEIVED

JUN 16 1983

HOBBS OFFICE