DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROPATION OFFICE			
Operator			
Phillips Petroleum Compa	eny		
Phillips Building, Odes	sa, Texas 79761		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Change in name	from Wyatt Phillips to
New Wall Recompletion	Oil Dry Gas	Wyatt Federal "A	A", effective 8-19-74
Change in Ownership	Casinghead Gas Condens	, , <u>,</u>	
f change of ownership give name	E. D. Spears, Box 1589,	Hobbs, New Mexico 82	240
nd address of previous owner			
DESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including Fo	rmation Kind of Lea	
Wyatt Federal "A"	4 Corbin Queen	\$1/11/e/Fede:	al \$1/7/06// NM-801
Location / D 2/ F	O Feet From The North Line	1650 500 500	The West
Unit Letter F; 165	Feet From The NOT OIL Line	and 1070 real rios	1
Line of Section 33 Town	nship 17-S Range	33-Е , ммрм,	Iea County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Box 1510. Midlan		Box 1510. Midland.	Texas 79701
Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 📑	Address (Give address to which appropriate Phillips Ruilding.	oved copy of this form is to be sent) Cdessa, Texas 79761
Phillips Petroleum Comp	Unit Sec. Twp. Rge.	·	her.
if well produces oil or liquids, give location of tanks.	E 33 17-5 33-E	<u></u>	9-25-61.
	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Restr. Diff. Rostv.
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubes Death
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	4.16	COUGUEING DECARD	
HOLE SIZE	CASING & TUBING SIZE	DEMENTING RECORD	SACKS CEMENT
TO ME OF THE STATE			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load c ipth or be for full 24 hours)	il and must be equal to or exceed top allow-
OH. WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I mind Liesame		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		Tail and an	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Contensate/MMCF	Gravity of construct
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
OPPRIESO AT OF COURT IAN	CCF	OIL CONSER	VATION COMMISSION
CERTIFICATE OF COMPLIAN			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Corp. Speed by
		BY	
		TITLE	
SINA			in compliance with RULE 1104. lowable for a newly drilled or despendent to a rebulation of the deviation
	nature)	well, this form must be accounted taken on the well in ac	
Production Clerical Supervisor		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
9-6-74	itle)	able on new and recompleted	wells. The trings of owner,
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		completed wells.	