

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, N. M.
Place

December 23, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Barney Cockburn

Company or Operator

Wyatt-Phillips

Lease

Well No. 4

in

NW 35 NW

1/4

1/4

section 33, T. 17S, R. 33E, N.M.P.M. Corbin Pool Lee County

Please indicate location:

Elevation _____ Spudded 11/10/52 Completed 12/21/52

Total Depth 3715 P.B. _____

Top Oil/Gas Pay 3701 Top Water Pay _____

Initial Production Test: Pump _____ Flow 35 (BOPD OR CU. FT.)
GAS PER DAY

Based on 35 Bbls. Oil in 24 hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): thru tubing

Size of choke in inches _____

Tubing (Size) 2" Upset @ 3635 Feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio _____ Gravity 37

Casing Perforations:

None

Unit letter: P

Casing & Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>1390</u>	<u>50</u>
<u>7</u>	<u>3675</u>	<u>100</u>

Acid Record:

_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____

Shooting Record.

_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____
_____ S/ _____

Natural Production Test: _____ Pumping _____ Flowing

Test after acid or shot: _____ Pumping 35 Flowing

after hydraulic

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1335
T. Salt 1555
B. Salt 2500
T. Yates _____
T. 7 Rivers _____
T. Queen 3701
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: Dec. 22, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: Request allowable of 35 bbls. per day

Barney Cockburn
Company or Operator

By: C. J. Barnes
Signature

Position: Agent

Send communications regarding well to:

Name: Barney Cockburn

Address: Box 105, Artesia, N. M.

APPROVED 1952 .19

OIL CONSERVATION COMMISSION

By: C. J. Blum

Title: _____

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