

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM801
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR Room 806, Phillips Bldg., Odessa, Texas 79761		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL and 1650' FEL of Section 33.		8. FARM OR LEASE NAME Wyatt A Federal
14. PERMIT NO.		9. WELL NO. 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4109 DF		10. FIELD AND POOL, OR WILDCAT Maljamar Gb/SA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33, 17-S, 33-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Deepen open hole ☒	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-6-76: MI Johnson well service unit. Pld rods & tbgs. Ran 2-3/8" tbgs w/4-3/4" bit, tagged bottom at 4358'.
- 7-7-76: Drld new hole 4358-4400'. Circulated to clean hole. Pld tbgs, bit & DC's
- 7-8-76: Worth Wells ran GR-correlation log f/TD to 3400'. Set 2-3/8" tbgs at 4300', Baker "R" pkr at 4150'. Swbd 3 hrs, 5 BO, 5 BW, swbd dry.
- 7-9-76: Dowell treated down 2-3/8" tbgs thru OH 4208-4400' w/3000 gals Super HyF acid, flshd w/17 BW. Max press 3000#, min 2800#, ISDP 1800#, vacuum in 5 min. AIR 3.8 BPM. Swbd 3 hrs, 25 BLW. Pld tbgs & pkr. Set 2-3/8" tbgs OE at 4296' w/stg npl on bottom. Set 2"x1-1/4"x12" pump at 4296'. MO Johnson unit. P/16 hrs, no gauge.
- 7-10-76: P/24 hrs, 3 BO, 24 BLW & AW.
- 7-11-76: P/24 hrs, 3 BO, 27 BLW & AW.
- 7-12-76: P/24 hrs, 8 BO, 75 BSW.
- 7-13-76: P/24 hrs, no oil, 104 BSW.
- 7-14-76: P/24 hrs, no oil, 85 BSW.
- 7-15-76: P/24 hrs, 26 BO, 68 BSW.
- 7-16-76: P/24 hrs, 12 BO, 100 BSW.
- 7-17-76: P/24 hrs, 13 BO, 115 BSW.
- 7-18-76: P/24 hrs, 10 BO, 112 BSW.
- 7-19-76: P/24 hrs, 17 BO, 105 BSW.

BOP Equipment: Series 900, 3000# WP, double w/one set pipe rams, and one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 8-3-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
AUG 6 1976
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

gas TSTM, from parts 4261-4312.

Restored to production.

7-20-76:	P/24 hrs,	47 BO,	113 BSM.
7-21-76:	P/24 hrs,	48 BO,	121 BSM.
7-22-76:	P/24 hrs,	41 BO,	132 BLM.
7-23-76:	P/24 hrs,	33 BO,	126 BSM.
7-24-76:	P/24 hrs,	27 BO,	141 BSM.
7-25-76:	P/24 hrs,	22 BO,	15 BSM.
7-26-76:	P/24 hrs,	26 BO,	140 BSM.
7-27-76:	P/24 hrs,	22 BO,	141 BSM.

• GPO 702-9300

RECEIVED
JAN 1 1976
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION