



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_

Lease No. **NM 04242**

Unit \_\_\_\_\_

**RECEIVED**

AUG 5 1963

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<b>X</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 30, 1963

Well No. **3** is located **1980** ft. from **[N]** line and **1980** ft. from **[E]** line of sec. **33****NE 1/4, SW 1/4, Sec. 33** (1/4 Sec. and Sec. No.) **17 S** (Twp.) **33 E** (Range) **NMPM** (Meridian)**Corbin Abo** (Field) **Lee** (County or Subdivision) **New Mexico** (State or Territory)The elevation of the derrick floor above sea level is **4111** ft.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7/23/63 Set CI bridging plug at 8660. Dumped 2 sacks cement on top for 10' fillup. FBTD 8650.

7/24/63 Treated upper perforations 8576-8608 with 5,000 gals. 15% NEFE acid with 3# Halliburton FR 4 per 1000 gals acid and 150 MCR ball sealers. Injection rate 4 BPM, TP 3600 CP 1700. ISDP 1400. Vacuum in 2 min. Swabbed back and started flowing in 7 hrs.

Daily production before treatment approx. 110 BO, 22 BW. Well was loading up periodically.

7/29/63 Flowed on 20/64" ch. 24 hrs. 228 BO, 1 BAW, 237.1 MCF GOR 1040  
Avg press tbg 315 Csg 1423

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **James P. Dunigan**Address **c/o Oil Reports & Gas Services****Box 763****Hobbs, New Mexico**By **A. L. Smith**Title **Agent**