PACKATION OFFICE

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

THANSPORTER DIL		OR ALLOWABLE					
OPERATION PRONATION OPPICE Operator	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS					
BHP Petroleum (An	mericas), Inc.						
P.O. Drawer 2437,		<u>. </u>					
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (l'leone explain)					
Recompletion	Cil Diy						
Change In Ownership		Name chang	e only				
If change of ownership give namend address of previous owner	Energy Reserves Group,	Inc.					
Lease Name Vell No. Pool Name, Including Formation Kind of L		Lease No.					
Denius Federal 6 Corbin Abo		State, Fed	erol of Fee Federal NM-04242				
Unit Letter L ; 2	310 Feel From The South L	Ine and 990 Feet Fro	m Th• <u>West</u>				
Line of Section 33	T. wnship 17 Range	33 , NMPM, Lea	County				
	ORTER OF OIL AND NATURAL G						
Name of Authorized Transporter of Texas New Mexico	**-	t	proved capy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas (7) or Dry Gas [7] Phillips Petroleum Company		P.O. Box 2528, Hobbs, New Mexico 8824() Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When							
	with that from any other lease or pool,	Yes , give commingling order number:					
Designate Type of Comple	Oil Well Gas Well	New Well Workovet Deepen	Plug Back Same Res'v. Dill. Res'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	Timber Cities Av	D CENTURA NECODO					
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ofter recovery of total volume of load o	il and must be equal to or exceed top allow				
DIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lipi, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
		1	·				
Actual Prod. During Test	OII-Bble,	Water-Bble.	Gae-MCF				
GAS WELL							
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-1n)	Choke Size				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dot Thomas Dot Thomas District Clerk		DIL CONSERVA DEC 1	TION DIVISION 1 1985				
		TITLE This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or despends well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.					
				(Title)		All sections of thin form must be filled out completely for allow- shie on new and secompleted walls.	
				December 6, 1985 (Vale)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such Change of condition. Separate Forms C-104 must be filed for each pool in multiply	
				•		Beparata Forms C-104 mm completed walla.	er og tilser int søch boot til mittilij.

RECOVED

DEC 1 () 1985

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