

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

3-21-96
UK 43

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM04242
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 52070 Midland, Texas 79710-2070 (915) 682-8873	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,310 FSL & 940 FWL Sec 33, T17S, R33E	8. Well Name and No. Denius Federal #9
	9. API Well No. 300250137800S1
	10. Field and Pool, or Exploratory Area Maljamar GB-SA
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Temporarily Abandoned</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- CTOC requests permission to temporarily abandon this well. CTOC plans to drill 6 wells on offset leases (SEMGS AU & U.S. Minerals) this year. Based on these well's results a decision to re-work or plug and abandon this well will be made.
- Well currently has CIBP @ 4,540' (set 12/23/92). Perforations are fr/4,612'-30'. Rods and prod tbg (except 2 jts of 2-3/8" tbg left in WH as pack off) have been pulled. Ppg unit has been removed. CTOC requests well be left temporarily abandoned pending rework or P&A decision.
- Wellbore diagram attached.

RECEIVED
BUREAU OF LAND MGMT
HOBBS, NM
APR 21 2 09 PM '96

14. I hereby certify that the foregoing is true and correct
Signed Ray F. Martin Title Operations Engineer Date 3-20-96

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 4/17/96

Conditions of approval, if any: See attached. Tests to be performed within 30 days.

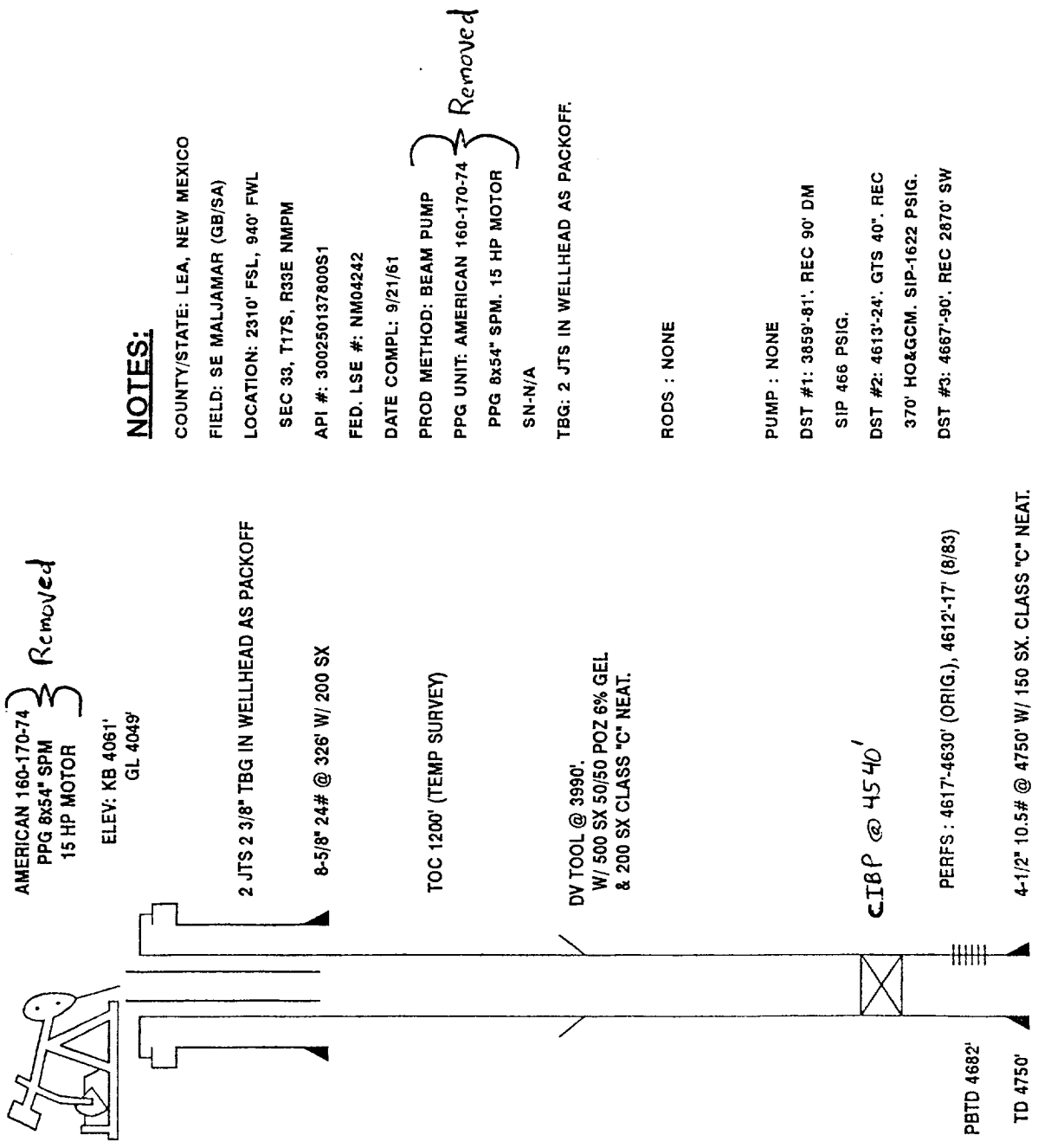
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DENIUS FEDERAL #9

WELLBORE DIAGRAM

3.7.1-96
OKB



NOTES:

COUNTY/STATE: LEA, NEW MEXICO

FIELD: SE MALJAMAR (GB/SA)

LOCATION: 2310' FSL, 940' FWL

SEC 33, T17S, R33E NMPM

API #: 300250137800S1

FED. LSE #: NM04242

DATE COMPL: 9/21/61

PROD METHOD: BEAM PUMP

PPG UNIT: AMERICAN 160-170-74

PPG 8x54" SPM. 15 HP MOTOR

SN-N/A

TBG: 2 JTS IN WELLHEAD AS PACKOFF.

RODS : NONE

PUMP : NONE

DST #1: 3859'-81'. REC 90' DM

SIP 466 PSIG.

DST #2: 4613'-24'. GTS 40". REC

370' HO&GCM. SIP-1622 PSIG.

DST #3: 4667'-90'. REC 2870' SW

} Removed

GLM 12/28/92