Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well AFI No CROSS TIMBERS OPERATING COMPANY 30-025-01378 Address 0. Box 50847 Midland, Texas 79710 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: \Box Recompletion X Dry Gas Change in Operator Cardinghead Usa Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State Federa Dor Fee Leam No. Denius Federal Maljamar (Grayburg-SanAndres NM-04242 Location 2310 Feet From The S Upe and Unit Letter _ Feet From The 33 17S 33E Range Lea , NMIM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensale Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of CNI (XX) or Cook Texas-New Mexico Pipeline Co. P. O. Box 2528 Hobbs, New Mexico or Dry Cas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas GPM Gas Corporation Box 5400 FF GTIVES Febregron, 199005-5400 If well produces oil or liquids, give location of tanks. 2. Twp. Rgs. Is gas actually connected?
33 175 33E Yes Tup Unit Sec. When 7 unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Can Pay Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, purp, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbla **Oss-MCF GAS WELL** Length of Test Bbls. Condensate/MMCF Gravity of Condensus lecting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 05'92 is true and complete to the best of my knowledge and belief. Date Approved _ Yang Mindiestel CHOUSE FOREST OF PRESCRICTOR Signature Gary I Markestad Operations Engineer Printed Name (915) 682-8873

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2-3-92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.