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HEW MEATOO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-10) Ravised 7/1/97

REQUEST FOR (OIL) - // ALLOWAPLE

New Well

This form strain be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	SURE CAUNS	, Çalı mus	to be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico (Place) (Date)
			(Place)
ARE HE	EREBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
line 1	Petroleum	n Compan	NG AN ALLOWABLE FOR A WELL IN SE NW (Lease) T. 17-S , R. 33-E , NMPM., Underignated Po
(Com	pany or Ope	rator)	(Lease)
	, Sec	.33	T 17-S , R 33-K , NMPM ,
Unit Lette	er Te		County. Date Spudded. 1-13-61 Date Drilling Completed 3-15/61
			Elevation 40901 (DF) Total Depth 88221 PBTD 88051
Please	indicate lo	xation:	Top Oil/Gas Pay 8570 Name of Prod. Form. Abo Reef
	2 B	T A	
	´ ~		PRODUCING INTERVAL -
			Perforations 8705-8734¹ Depth Depth Depth Tubing 8700¹ Open Hole Casing Shoe Tubing 8700¹
E F	e G	H	Depth Depth S700' Open Hole Casing Shoe Tubing 8700'
,			and the second second
		+	OIL WELL TEST - Cho Natural Prod. Test: 38 bbls.oil, 0 bbls water in 6 hrs, 0 min. Siz
' '	K J	**	Natural Prod. Test: 38 bbls.oil, 0 bbls water in 6 hrs, 6 min. Siz
			To the first recovery of volume of oil equal to volume
	N O	P	Test After Acid or Fracture Treatment (after Tecovery of Test After Treatment (after Tecovery of Test After Tecovery of Test After Treatment (after Tecovery of Test After Test After Treatment (after Test After Test After Test After Test After Treatment (after Test After Test
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L_			GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowed Choke Size
	ing and Ceme	inting Reco	
TUR 'CER		_	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Size	reci		
Size	Feet		lest Arter Acid of Flacting
	T -	350	Choke SizeMethod of Testing:
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13-3/8	322		Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a
	322	350	Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a
3-3/8	322 4594	350	Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): (1) 500 gal. 15% reg. acid. (2) 4000 gal. 15% reg. aci Casing Date first new Press. 3600 oil run to tanks March 22, 1961
13-3/8 8-5/8	322 4594	350 900	Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): (1) 500 gal. 15% reg. acid. (2) 4000 gal. 15% reg. aci Casing Tubing Date first new Press. Press. 3600 oil run to tanks March 22, 1961 (ii) Transporter Texas-New Mexico Pipe Line Company
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13-3/8 8-5/8 5-1/2	322 4594	350 900	Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): (1) 500 gal. 15% reg. acid. (2) 4000 gal. 15% reg. aci Casing Date first new Press. 3600 oil run to tanks March 22, 1961
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13-3/8 8-5/8 5-1/2 marks:	322 4594 8821	350 900 352	Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): (1) 500 gal. 15% reg. acid. (2) 4000. gal. 15% reg. aci Casing Tubing Date first new Press. 3600 oil run to tanks March 22, 1961 Oil Transporter Texas-New Mexico Pipe Line Company Gas Transporter Phillips Petroleum Company Information given above is true and complete to the best of my knowledge. Phillips Petroleum Company
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