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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR  
**Cities Service Oil Company**  
**Box 69 - Hobbs, New Mexico**  
Reason(s) for filing (check proper box)  
New Well ☐ Change in Transporter of:  
Production ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**Change well name from Wyatt 'A' #1 to Wyatt 'A'-Federal #1**  
Change of ownership give name and address of previous owner **James E. Anderson - Oklahoma City**

II. DESCRIPTION OF WELL AND LEASE  
Well Name **Wyatt 'A'-Federal** Well No. **1** Pool Name, Including Formation **Corbin Queen-Queen** Kind of Lease **Federal** Lease No. **LC-062391**  
Location  
Section **P** **660** Feet From The **South** Line and **660** Feet From The **East** Line  
Range **33E** Township **17S** Range **33E** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
**Texas-New Mexico Pipeline Co.** **Box 1510 - Midland, Texas**  
Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
**Phillips Petroleum Co.** **Box 6666 - Odessa, Texas**  
Is gas actually connected? **Yes** When **2-59**  
If this production is commingled with that from any other lease or pool, give commingling order number: **R-1279**

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Compl. Ready to Prod. **May 20, 1970** Total Depth **660** P.B.T.D. **660**  
Name of Producing Formation **Corbin Queen-Queen** Top Oil/Gas Pay **660** Tubing Depth **660**  
Depth Casing Shoe **660**

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks **May 20, 1970** Date of Test **May 20, 1970** Producing Method (Flow, pump, gas lift, etc.) **Flow**  
Length of Test **24** hours Tubing Pressure **100** Casing Pressure **100** Choke Size **100**  
Actual Prod. During Test **100** Oil - Bbls. **100** Water - Bbls. **100** Gas - MCF **100**

GAS WELL  
Actual Prod. Test - MCF/D **100** Length of Test **24** Bbls. Condensate/MMCF **100** Gravity of Condensate **100**  
Testing Method (pilot, back pr.) **100** Tubing Pressure (shut-in) **100** Casing Pressure (shut-in) **100** Choke Size **100**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED  
J. E. ROBERTSON

(Signature)

**District Admin. Supervisor**  
(Title)

**May 20, 1970**  
(Date)

OIL CONSERVATION COMMISSION

**MAY 25 1970**

APPROVED

BY

TITLE

**SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.  
HOBBS, N. M.