District I

P. O. Box 1980, Hobbs, NM 88240-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

2040 South Packeco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

			Operator nam	ABLE ANI					² OGRID	Number
The Wiser Oil Company									022922	
8115 Preston Road. Suite 400									Reason for Filing Code	
Dallas, Tex	xas 75225						\	(Change	PODS () 1
⁴ API Number 30-025-01385 M					⁵ Pool Name aljamar Grayburg San Andres				" Pool Code 33329	
⁷ Property Code 14578			Ca	* Property Name Caprock Maljamar Unit				9 Well Number 103		
	ce Location							Feet from the	East/West Line	County
UL, or lot no.	Section	Township	Range	Lot Idn	Feet from the 660	North/Sou Nort		660	East	Lea
A 11	33	17S	33E		000	Non		000		
UL. or lot no.	Section F	Hole Location	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County
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12 Lse Coce	13 Produc	ting Method Cod	e ¹¹ Gas	Connection Date	¹⁵ C-129 Pe	ermit Number	16 C-	129 Effective D	ate	¹⁷ . C-129 Expiration Date
. Oil and Gas	Transpor	ters					1 71 1		22. POD ULS	VPD I continu
18 Transporter		19 Transpor	rter Name		20 POD 21 O/0		21 O/G		and Des	
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	4044 Penbrook			200	2638930 G				SE/NW Sec 28 T17S R33E	
	Odessa, T	X 79762								
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23 POD 2638950 . Well Compl	letion Dat	eady Date 5/01/96	27 J		Use 28 PBT	ed for injection	n on Unit.			Sacks Cement
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