

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. O' Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

THE WISER OIL COMPANY

3. Address and Telephone No.

P.O. Box 2568 Hobbs, New Mexico 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T 17S R 33E 1980' FNL, 660' NEL of M G S A Field

5. Lease Designation and Serial No.

NM-801

6. If Indian, Allottee or Tribe Name

B 58

7. If Unit or CA, Agreement Designation

LEA

8. Well Name and No. CAPROCK

MALJAMAR UNIT 104

9. API Well No.

API 30-025-01387

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San

11. County or Parish, State Andres

LEA, Maljamar, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Totally plugged out

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Go in hole w/CIBP, try to set at 4350': would not set at 4350' came up the hole to 4315' and set CIBP at 4315'. Cir Hole w/gel brine and test CIBP and casing to 500 lbs. Held! Spotted 25 sacks class C cement at 4315' bottom and top at 4104'. Pull up hole to 2650' Spotted 25 sacks class C cement at 2650' bottom and top at 2407'. Perforated 5 1/2 casing at 1650' could not pump into perfs went to 2000 psi; went in hole w/ tub. 1700' and spotted 25 sacks class C cement 1700' bottom and 1457' top, perforated 5 1/2 at 416' could not pump into perfs, 1500 lbs psi. went in hole w/tb 466' and circulated 60 sacks class C cement from 466' bottom <sup>184</sup> and surface. cut wellhead and set cement and dry hole marker at surface. Started plugging on 030800 and finish plugging 030900.

~~Approved as to accuracy of the well log.~~  
~~Liability under bond is retained until~~  
~~surface restoration is completed.~~

14. I hereby certify that the foregoing is true and correct

Signed Ronald L. Wallace

Title Pool Company P/A Supervisor

Date 03/10/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID F. GLASS

Title PETROLEUM ENGINEER

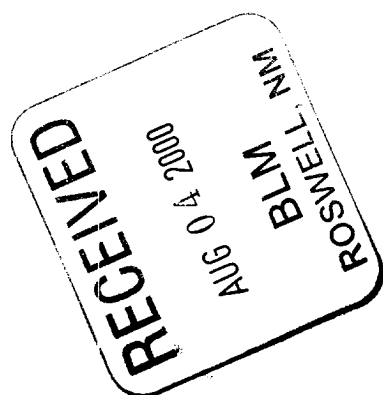
Date AUG 09 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

T  
C  
S  
GWW



THE WISER OIL COMPANY

CAPROCK MALIJAMAH 104#

103.5 BBL TO LOAD CASING 5 1/2" 10# BRINE GEL

25 SLS X 1.32 X .1781 = 5.8 BBL Slurry Plug (1)

25 SLS X 6.3% 42 = 3.75 BBL TO MIX

25 SLS X 1.32 X .1781 = 5.8 BBL Slurry Plug (2)

25 SLS X 6.3% 42 = 3.75 BBL TO MIX

25 X 1.32 X .1781 = 5.8 BBL Slurry Plug (3)

25 X 6.3% 42 = 3.75 BBL TO MIX

60 X 1.32 X .1781 = 14.1 BBL Slurry Plug (4)

60 X 6.3% 42 = 9 BBL TO MIX

Displ. Plug (1) 15.8 BBL

Displ. Plug (2) 9.3 BBL

Displ. Plug (3) 5.6 BBL

Surface Plug CMT TO Surface  
from 466' - 0'

went To 1500 PSI could not Pump into = Perforate 416' 2-shots  
DATE 3-9-00) Bottom of CMT 466'

went To 2000 PSI could not Pump into = Perforate 1650' 2-shots  
DATE 3-8-00) Bottom CMT Plug 1700'

Top of CMT 2407'  
Bottom of CMT 2650'

Top of CMT 4104'  
CIBP 4365'

