Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. O' Cons. Division 1625 N. French Dr.

FORM APPROVED Hobbs, NM 88240 Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT NM-80 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. ાં 58 Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. CAPROCK Oil Well XXXOther Injection well 2 Name of Operator MAI JAMAR UNIT
9. API Well No. __104 THE WISER OIL COMPANY

3. Address and Telephone No. API 30-025-01387 10. Field and Pool, or Exploratory Area P.O.Box 2568 Hobbs, New Mexico 88240
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Maljamar Grayburg San
11. County or Parish, State Andres Sec 33 T 17S R 33E 1980' FNL, 660' NEL of M G S A Field LEA, Maljamar, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION XXXX Abandonment Change of Plans Notice of Intent Recompletion New Construction Non-Routine Fracturing Plugging Back XXX Subsequent Report XXXXWater Shut-Off Casing Repair ☐ Conversion to Injection Altering Casing Final Abandonment Notice Other Totally plugged out Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Go in hole w/CIBP, try to set at 4350': would not set at 4350' came up the hole to 4315' and set CIBP at 4315'. Cir Hole w/gel brindand test CIBP and casing to 500 lbs. Held! Spotted 25 sacks class C cement at 4315'bottom and top at 4104'. Pull up hole to 2650' Spotted 25 sacks class C cement at 2650'bottom and top at 2407'. Perferated 5 1/2 casing at 1650' could not pump into perfs went to 2000 psi; went in hole w/ tub.1700' and spotted 25 sacks class C cement1700' bottom and 1457' top, perferated 5 1/2 at 416' could not pump into perfs, 1500lbs psi. went in hole w/tb 466' and circulated 60 sacks class C cement from 466' bottom and surface. cut wellhead and set cement and dry hole marker at surface. Started plugging on 030800 and finish plugging 030900. Applicated as the program of the well well Hability under Sand is retained until surface restoration is completed. 14. I hereby certify that the foregoing is true and correct 03/10/00 Tide Pool Company P/A Supervisor (This space for Federal or State office use) AUG 0 9 2000 PETROLEUM ENGINEER ORIG. SGD.) DAVID R. GLASS Approved by ______Conditions of approval, if any:

GWW

or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements



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