

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. CASE DESIGNATION AND SERIAL NO.

LC 060 967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips-Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Corbin Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 33, T-17-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PENNZOIL COMPANY

3. ADDRESS OF OPERATOR

1007 Midland Savings Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980 feet from north line and 660 feet from east
line of section.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4127 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Conversion to water injection X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-67 Set RTTS Pkr @ 3529' and squeezed perfs. 3764' to 3786' with 125 Sx Incor cement. Max Press 3000 psi. Est. 75 Sx squeezed into formation.

3-2-67 Drilled out cement 3529' to 3786' and cleaned out to PBTD of 4535'. Tested casing to 1800 psi for 30 min. Holding o.k.

3-3-67 Perforated 2 holes/ft 4405' - 16', 4432' - 50' and 4470 - 4503'. Treated perfs 4405'-16' with 500 gal 15% acid. Treated perfs 4432'-50' and 4470'-4503' with 12,000 gals gelled water and 12,000# sand.

3-10-67 Set 2-3/8" EUE J-55 plastic lined tubing on Johnson Model 105 S tension packer @ 4331.96'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE April 26, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side