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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Depart Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TC	AART C	ISPOF	RT OIL	AND NA	TURAL GA	<u>AS</u>	mtena i				
Operator QUALITY PRODU	W				30-025-01397							
PO BOX 1412,	ARTESIA	NM 8	38211	-141	2							
cason(s) for Filing (Check proper box) ew Well ecompletion hange in Operator			ry Gas		Otho	t (l'lease explo	ain)					
change of operator give name d address of previous operator	1 & W of	Lovir	ngton	, Inc	c., Box	922, 1	Lovin	igto	on, NM	88260		
. DESCRIPTION OF WELL AND LEASE case Name Well No. Pool Name, Includi 7 Corbin Q							K		Lease deral		Lease No. NM-801	
ocation Unit LetterF	. 2310	F	ect From	The No	orth Line	and16	50	_ Fec	t From The _	West	Lin	
Section 34 Towns	hip 17S	I	Range	33E	, N!	APM,	Lea				County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL AND OF Condensate Pride Pipeline Name of Authorized Transporter of Casinghead Gas Torry Gas GPM Gas Corporation If well produces oil or liquids, Unit Sec. Twp. Rge. ive location of tanks. F 34 175 33E					Address (Give address to which approved copy of this form is to be sent) PO Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004							
this production is commingled with th			1_		ng order num	per:						
V. COMPLETION DATA	(Y)	Oil Well	Gas	Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res's	
Designate Type of Completio		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Prod	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
erforations									Depth Casin	g Shoe		
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET				SACKS CEMENT			
									'			
. TEST DATA AND REQU	EST FOR AL	LOWA	BLE	1								
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	l volume oj	(load oil	and must	be equal to or Producing M	exceed top all ethics (Flow, p	lowable fo nump, gas	liji, e	depth or be j tc.)	or Juli 24 hou	rs.)	
ength of Test	Tubing Press	Tubing Pressure				Casing Pressure				Choke Size		
ctual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF		
GAS WELL				<u></u>					<u> </u>			
actual Prod. Test - MCF/D						Bbls. Condensate/MMCF				Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an	ulations of the Oi	il Conserva	ation	Œ		OIL COI	NSEF	٦V	ATION	DIVISIO	N	
is true and complete to the best of the	y knowledge and	olicf.			Date	e Approve	ed			0 1003		
Signature Power I II	. Jugh	· Dra	G: 40.		∥ By_	OSIGINAL				XTON-		
Perry L. H Printed Name 03/04/93	ughes 5	05-74			Title				***VISOR			
Date		Telep	hone No.		11							

with Rule 111.

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.