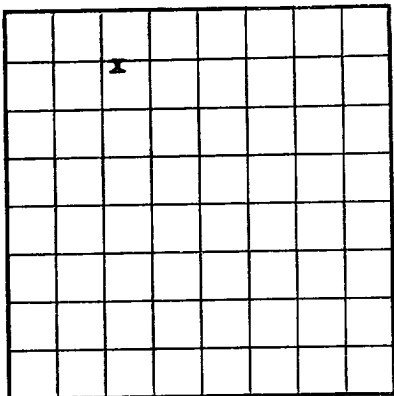


Form 9-330



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company BARNEY COCKBURN Address P. B. Box 105, Artesia, New Mexico
Wyatt-Phillips Field Corbin State New Mexico
Lessor or Tract 9 Sec. 34 T. 17 R. 33 Meridian NMPM County Lea
Well No. 990 ft. N of Line and 1650 ft. W of Line of Sec. 34-17-33 Elevation (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 15, 1955 Signed [Signature] Title Agent

The summary on this page is for the condition of the well at above date.
Commenced drilling November 1, 1954 Finished drilling February 18, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3782 to 3787 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8"	24	8 Rd		1453'	Baker				
7"	20	8 Rd		3787'	Baker				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	1453'	50	Denton		
7"	3787'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1453 feet, and from _____ feet to _____ feet
Cable tools were used from 1453 feet to 3787 feet, and from _____ feet to _____ feet

DATES

Put to producing March 1, 1955

The production for the first 24 hours was 60 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

It gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Leo Dodd, Driller Lloyd Gray, Driller
F. D. McDaniel, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	155	155	Sand, Shell
155	275	120	Sand
275	883	608	Red Bed
883	1433	550	Red Bed & Gyr.
1433	1570	137	Anhydrite
1570	1735	165	Anhydrite Broken
1735	2130	395	Salt, Potash
2130	2550	420	Salt
2550	2600	50	Salt Potash
2600	2785	185	Salt Potash Blue Shale
2785	2990	205	Anhydrite
2990	3090	100	Anhydrite Red Bed
3090	3145	55	Anhydrite
3145	3175	30	Anhydrite Gray Shale
3175	3555	380	Red Bed, Anhydrite
3555	3753	198	Anhydrite, Red Shale
3753	3782	29	Anhydrite
3782	3787	5	Sand
			Oil Sand

