U. U. COMIES REC	EIVES	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.5.G.S.			
I AND OFFICE			
PASSPORTER	OIL		
	GAS		
THERATOR			
000000000000000000000000000000000000000		{	

NEW MEXICO OIL CONSERVATION COMMIS. REQUEST FOR ALLOWABLE AND

ALITHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	I AND OFFICE	- AOTTION		ANSI OKT OIL AND	NATURAL	GAS			
	GAS GAS								
	PERATOR								
ğ	PROPATION OFFICE								
	Cities Service Oil Company								
	Box 69 - Hobbs , New Mexico								
	Beason(s) for filing (Check proper box			Other (Please	, ,				
	Peromoration	Change in 7 Oil	Transporter of: Dry Go		well nam 'A''-Feder	e from Wyatt	"A" #B to		
	thange in Ownersh	Casinghead	7	FF F	W -Legge	ar no.			
	f change of ownership give name and address of previous owner	duller (andys • I						
Ð.	DESCRIPTION OF WELL AND		Pool Name, Including F	ormation	Kind of Leas	se	Lease No.		
	Wyatt "A"-Federal	!!!	orbin Abo-Abo		State, Feder	al or Fee Federal	LC-062391		
	Europetter 0 - 990		The South Lin	2150		The East	· · ·		
	h (letter)	Feet From	The Lin		Feet From	The			
	Lire of Section 34 To	wnship 178	Range	33E , NMPM	la .	Lea	County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL A	ND NATURAL GA	is					
	e of Authorized Transporter of Oi		densate	Address (Give address		oved copy of this form and, Texas	is to be sent)		
	Texas-New Mexico Pipeli		or Dry Gas	Address (Give address	to which appro	oved copy of this form	is to be sent)		
	Phillips Petroleum Co.			<u> </u>		sa, Texas			
	If we' produces oil or liquids, give whation of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connect	ed: w	8-1-62			
	If the production is commingled wi	ith that from any		give commingling orde	r number:		,		
19.	COMPLETION DATA	the second secon	Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.		
	Besignate Type of Completi	on = (X)	! !	<u> </u>	! ! 	1	! ! 		
	(Carl Paudded	Date Compl. Re	ady to Prod.	Total Depth		P.B.T.D.			
	Energy mions (DF, RKB, RT, GR, etc.,)	Name of Produc	ing Formation	Top Oil/Gas Pay		Tubing Depth			
	f e corumons					Depth Casing Shoe			
			·						
			BING, CASING, AND TUBING SIZE	DEPTH S		SACKS	CEMENT		
	HOLESIZE	CASING	1 10BING 312E	527113	- '	3,3,5			
	The same and the s					-			
7.7	TELL DATA AND REQUEST F	OR ALLOWAB	LE (Test must be a	fter recovery of total volu	me of load oil	and must be equal to	or exceed top allow-		
	AND WELL able for this dep			pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	angth of Test	Tubing Pressure	•	Casing Pressure		Choke Size			
	Acres Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas-MCF			
				L					
	GAS WELL								
	Actual Prod. Test-MOF/D	Length of Test		Bbls. Condensate/MMC	F	Gravity of Conden	sate		
	Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
47 F	TERTIFICATE OF COMPLIANCE		h.,	CONSERV	ATION COMMISS	SION			
1	ERESTICATE OF COMPLIANCE):	MAY 2.5	1970			
	nereby certify that the rules and regulations of the Oil Conservation		APPROVED	APPROVED THE TOTAL OF THE PROVED TO THE PROV					
	bove is true and complete to the best of my knowledge and belief.		BY STATES						
				TITLE	SUPER	VISOR DISTINC	. t .		
	o o o o o o o o o o o o o o o o o o o			This form is to be filed in compliance with RULE 1104.					

(Signature) District Admin. Supervisor

200

(Title)

May 20, 1970

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells

MAR SO THE

RECEIVED

MAY 2 2 1970

OIL CONSERVATION COLAM. HOBBS, N. IA.