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July 🌓, 1965

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 12 9 24 PM 65			
OIL		JOL 12 9 24 km vi		
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE			•	
Cities Service Oil	Co.			
Address Bex 69 - Hobbs, Nes	r Martin			
Reason(s) for filing (Check proper b		Other (Please explain)	7-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
New Well			Name from Wyatt No. 8	
Itecompletion	Oil Dry G	A. 1.2A. 11.8.11 1		
Change in Ownership		ensate		
If change of ownership give name and address of previous owner	Carper Drilling Co	., Inc., Artesia, New Me	xice	
II. DESCRIPTION OF WELL AN				
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease State, Federal or Fee	
Location			State, Federal or Fee	
Unit Letter 0;	390 Feet From The south	ine and 2150 Feet From	The east	
Line of Section 34	Township 178 Range	33E , NMPM, Lea	County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which appro		
Texas-New Mexico Pi		Bex 1510, Midland, T		
Name of Authorized Transporter of C Phillips Petroleum		Address (Give address to which appro		
	Unit Sec. Twp. Rge.	<u> </u>	nen	
If well produces oil or liquids, give location of tanks,	0 34 175 33E	yes		
If this production is commingled a	with that from any other lasse or peol	give commingling order number:		
. COMPLETION DATA	with that from any other lease or pool	, give comminging order number:		
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
			1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1:001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	radice of Floddeling Folliation	Top Ony add Pdy	Tabing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST			and must be equal to or exceed top allow	
OIL WELL Date First New Cil Hun To Tanks	able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift_etc.1	
TAME I HAT MAM ON MUD TO THUKS	sate of Test	Troddering mediod (From, pump, gas t	y, c.c.,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
0 4 0 WE				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Piou, Test-Mor/D	Length of lest	Data. Condensate/MMCF	Gravity of Condensate	
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		·		
		BY		
		TITLE		
en a		This form is to be filed in	compliance with RULE 1104.	
CD Robertset		If this is a request for allo	wable for a newly drilled or deepened	
		well, this form must be accompa	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Clerk		tests taken on the well in acco	THE ROLL TIL	

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells. $\,$ Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.