

RECEIVED

U. S. LAND OFFICE New Mexico
SERIAL NUMBER LC 062391
LEASE OR PERMIT TO PROSPECT

JUL 1 1 1962

U. S. C. UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Carper Drilling Company, Inc. Address Artesia, New Mexico
Lessor or Tract Wyatt Field Corbin-Abo State New Mexico
Well No. 8 Sec 34 T. 17S R. 33E Meridian NMP County Lea
Location 890 ft. N. of S Line and 2150 ft. E. of E Line of Sec. 34 Elevation 4076
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. W. ReedDate July 9, 1962 Title Exec. Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling May 30, 1962 Finished drilling July 6, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
11 3/4	44	8	33	8846	Chisel	8770	8770	8790	Production
8 5/8	24.5	8	33	8846	Float	8770	8770	8790	Production
5 1/2	15.5	8	33	8846	Float	8770	8770	8790	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
11 3/4	396	375	pump & plug		
8 5/8	3059	775	" "		
5 1/2	8854	1425	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8855 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 9, 1962 Put to producing July 8, 1962
The production for the first 24 hours was 260 barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 100
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Back pressure, lbs. per sq. in. _____

EMPLOYEES

J. W. Reed, Driller F. Rylant, Driller
R. E. Arrowood, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1500	1500	Red beds
1500	1680	180	Anhyd.
1680	2733	1053	Salt
2733	2895	162	Anhyd.
2895	3420	525	Anhyd. w/interbedded sds & rd. shale
3420	4003	583	Anhyd.
4003	4053	50	Rd. & gry sd.
4053	4213	160	Anhyd. & dol.
4213	4328	115	" " w/interbedded sds.
4328	4804	476	Dol. & anhyd. w/occasional sd stringers
4804	5500	696	Dol. & sd.
5500	6580	1080	Dol.
6580	7400	820	Dol. & Chert
7400	7475	75	Sd.
7475	7585	110	Dol. & cht
7585	7615	30	Sd.
7615	7820	205	Dol. & cht.
7820	7840	20	Sd.
7840	8386	546	Dol. & cht. & sd.
8386	8688	302	Dol. & gm sh
8688	8855	167	Dol.

(Leave for tops)

FORMATION RECORD—Continued

PLEASE OR PERMIT TO PROCEED
SERIAL NUMBER
U.S. LAND OFFICE
47-00000

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U. S. DEPT. OF JUSTICE

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The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____ N. _____ E. _____ of _____ Lane and _____ ft. _____ of _____ Line of _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____

Lessor or Trust _____

Company _____ Address _____ New Mexico _____

Completed drilling _____ 19____ finished drilling _____ July 6, 19____
The summary on this page is for the condition of the well at above date.
Date _____ 19____ Title _____ Vice-President _____

OIL OR GAS BANDS OR ZONES

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

(Reverse page 59 G)

IMPORTANT WATER SANDS

to No. 3, from No. 1, 1.5%
to No. 4, from No. 3, 2.1%

CASING RECORD

[illegible]

NUDDING AND CEMENTING RECORD

Slack casing	Wiper set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1-1/2"	1-1/2"	275	Grout pump		
2-1/2"	2-1/2"	275	"		
3-1/2"	3-1/2"	275	"		

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

Cable tools were used from	test to	test, and from	test to
Hoisting tools were used from	test to	test, and from	test to

DATE

1. Name	2. Location	3. Depth, ft.	4. Production, bbl. per 24 hours	5. Pressure, lbs. per sq. in.	6. Gravity, °Bé	7. Viscosity, centipoise at 60° F.	8. Sulfur, %	9. Ash, %	10. Sediment, %	11. Water, %	12. Paraffin, %	13. Residue, %	14. Total, %	15. Remarks
1. Jones	2. Jones	3. 1000	4. 1000	5. 1000	6. 1000	7. 1000	8. 1000	9. 1000	10. 1000	11. 1000	12. 1000	13. 1000	14. 1000	15. 1000
1. Green	2. Green	3. 1000	4. 1000	5. 1000	6. 1000	7. 1000	8. 1000	9. 1000	10. 1000	11. 1000	12. 1000	13. 1000	14. 1000	15. 1000
1. San Andres	2. San Andres	3. 1000	4. 1000	5. 1000	6. 1000	7. 1000	8. 1000	9. 1000	10. 1000	11. 1000	12. 1000	13. 1000	14. 1000	15. 1000
1. Leno	2. Leno	3. 1000	4. 1000	5. 1000	6. 1000	7. 1000	8. 1000	9. 1000	10. 1000	11. 1000	12. 1000	13. 1000	14. 1000	15. 1000
1. Vito	2. Vito	3. 1000	4. 1000	5. 1000	6. 1000	7. 1000	8. 1000	9. 1000	10. 1000	11. 1000	12. 1000	13. 1000	14. 1000	15. 1000
1. Koot	2. Koot	3. 1000	4. 1000	5. 1000	6. 1000	7. 1000	8. 1000	9. 1000	10. 1000	11. 1000	12. 1000	13. 1000	14. 1000	15. 1000

EMPLOYEES

1. Anhyd.	1500	1. Salt
1. Salt	1500	1. Anhyd.

RECORDS SECTION

FORMATION	TOTAL FEET	—FT	FEET—
Dol.	101	9822	9923
Dol. & gm ss	102	9830	9932
Dol. & ch. & ss.	244	9854	10076
Dol.	30	9884	10106
Dol. & ch.	202	9904	10308
Dol.	30	9934	10338
Dol. & ch.	110	9944	10448
Dol.	75	9949	10523
Dol. & Chert	820	10031	10603
Dol.	1080	10080	10702
Dol. & ss.	946	10080	10796
Dol. & anhyd. w/ occasional ss str. layers	474	10084	10870
" " w/ interbedded ss.	112	10122	10982
Anhyd. & dol.	101	10110	11083
Anhyd. & g. & ss.	68	10092	11151
Anhyd.	286	10090	11237
Anhyd. w/ interbedded ss & ch. layers	252	10090	11489
Anhyd.	182	10092	11671
Anhyd.	501	10092	12172
Anhyd.	181	10080	12353
Dol. beds	1200	10080	13553