CISTRIBUTION SENTA FE LE LE CHEFICE VANISHER TEE GAS CHEFIATOR PROPATION OFFICE	AUTH		EQUEST	FOR ALI	ATION COMA LOWABLE OIL AND	·	Su Ef	rm C-104 persedes Oi fective 1-1-	d C-104 and C-11: 55
Cities Service	Oil Comp	eny							
Box 69 - Hobbs		i c o							
Supplied and State Broker box	,	in Transporter	of: Dry G Conde			vell nam	s from Ca yatt "B"		
if theograph of ownership give name and attended of previous owner	James	P. Dunig	an - Ai	bilene,	Texas				
DESTRIPTION OF WELL AND	LEASE								
Wyatt "B"-Federal	Well No.	Corbin		ormation bo Reef		Kind of Lea State, Feder	se al or Fee Fe C	ieral	Lease No. LC-062391
880 M) Feet Fr	om The \$ 0	uth _{Lii}	ne and	660	Feet From	The	West	
2/1	wnship	170	Range	33E	, NMPM	_	Lea		County
Texas-New Mexico Pipe The International Transporter of Ca Phillips Petroleum Co Twelly Genes of Hitlands, Typhia John H. Mikks.	Unit Sec	Twp.	as	ļ	Give address	o which appr	and, Texas oved copy of t Ba, Texas hen 3-1	his form is	o be sent)
The reduction is commingled with TOON DATA	ith that from a	ny other leas	e or pool,	give comm	ingling order	number:			:
Designate Type of Completi		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Restv.
There is broad	1.	Ready to Prod.		Total Dep	th		P.B.T.D.	.1	<u> </u>
Develop Dr. 8KF, 8T, GR, etc.,	Name of Prod	lucing Formation	on	Top Oil/G	Gas Pay		Tubing De	pth	
				<u>i</u>			Depth Cas	ing Shoe	
and a submitted of the latest		TURING CA	SING AN	D CEMENT	ING PECOP	D			
- GLE SIZE	TUBING, CASING, AND		DEPTH SET			S	SACKS CEMENT		
	1								
Section (Section 19 Section 19 Se				<u>. </u>			_ 		
ON TO DATA AND REQUEST F	OR ALLOWA	BLE (Tes					and must be	equal to or	exceed top allow-
SELECTION OF THE PROTOTORS	OR ALLOWA	ABLE (Test		pth or be fo	y of total volu r full 24 hours Method (Flou	<u> </u>		equal to or i	exceed top allow-
3 WEII.		able		pth or be fo	r full 24 hours Method (Flou	<u> </u>			exceed top allow-
2 WEII.	Date of Test	able		Producing	r full 24 hours Method (Flou	<u> </u>	ift, etc.)		exceed top allow-
De WEII:	Date of Test Tubing Press	able		Producing Casing Pr	r full 24 hours Method (Flou	<u> </u>	ift, etc.) Choke Size		exceed top allow-
Let girl i Cert	Date of Test Tubing Press	able		Producing Casing Pr Water-Bbi	r full 24 hours Method (Flou) , pump, gas l	Choke Size		exceed top allow-

GAS WELL				
Autura Produ Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Tearing breik. Cipitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VE DEREFFICATE OF COMPLIANCE

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19

Dereus certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given whose is true and complete to the best of my knowledge and belief.

	(Signature)	
District Admir	. Superviser	
	(Title)	

May 20, 1970

(Date)

OIL CONSERVATION COMMISSION

BY SUPERVISOR

TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells

CONTRACTOR STATE

RECEIVED

MAY 2 2 1970

OLL CONSERVATION COMM. HOBBS, N. III.