

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
N.M. 04242

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Denius Federal9. WELL NO.
810. FIELD AND POOL, OR WILDCAT
Corbin Abo11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34-17S-33E

12. COUNTY OR PARISH
Lea13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Energy Reserves Group, Inc. (Formerly Clinton Oil Co.)

3. ADDRESS OF OPERATOR

P. O. Box 2437, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 990' FEL, Sec. 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4148 KDB, 4136' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☒

REPAIRING WELL

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☐
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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement squeezed perfs. 8766-8832' w/150 sxs Class "H" cmt.

Drilled out to 8834'; press tested csg and cmt job w/1000 psi OK.

Set BP at 8753'. Perfd Upper Abo at 8660', 8667', 8675', 8686', 8691', 8698', 8709',
8711', 8717', 8728', 8730' and 8732' w/12 holes.

Acidized w/1000 gals 15% N.E. acid and 15 ball sealers.

Returned well to pumping status; pumped 36 BO & 81 BW w/45 MCF gas in 24 hrs.

Before workover pumped 15 BO & 160 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Engineer

DATE 10/11/76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
OCT 18 1976GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side