

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Merico S OFFICE OCC.

WELL RESORD TO THE PRINTS

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Vell No Wildcat	Oil Compa	Company or Oper		# # <b>0 # # # # # #</b> # # # # # # # # # # # # #	*******************	Nix-State (Lease)	·
Wildcat							33_В, NМРМ.
	t	·····	***************************************	Pool,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	LeaCounty.
/ell is16	550	feet from	West	line and	2310	feet from	South line
Section	35	If S	tate Land the Oil a	nd Gas Lease No.	is	-3283	***************************************
~			-				bruary 25 , 19 60
ame of Dri	lling Contract	or Di	Llard & Walte	ermire, Inc.	• t • 2 4 • 6 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6	pol 1 1 1 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0	***************************************
ddress	1100 Sta	nley Build	ling, Wichita	Falls, Tex	<b>45</b>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				19.2	The inf	ormation given is to	be kept confidential until
NOE (	THE LOWER	isl.	, 19				
			Oi	L SANDS OR Z	ONES		
o. 1, from		tc	)	No. 4	from	to	
o. 2, from	•••••	to	). <b></b>	No. 5,	from	to	······································
o. 3, from	•••••	to	)	No. 6,	from	to	
			IMPO	rtant wa <b>ter</b>	SANDS		
iclude data	on rate of wa	ter inflow and	elevation to which	water rose in hole	<b>.</b>		
o. 1, from	•••••		to		••••••	feet	**************************************
o. 2, from			to		••••••	feet	***************************************
o. 3, from		······	to		······	feet	***************************************
o. 4, from		*************************	to			.feet	***************************************
				CASING RECOI	en '		
	WEIGH	r NEW (	OR	KIND OF	CUT AND		
SIZE	PER FOO	USE!	AMOUNT	SHOR	PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	486 366	346 1		Texas Pat	t 1110°		Surface Casing Intermediate Ca
					,		THE STREET, ST.
<del></del>				<u> </u>	t t		
			MUDDING	AND CEMENT	NG RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE	NO. BACKS OF CEMENT	METROD USED	G	MUD RAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	315	225	Displaceme:			
12 1/4	9 5/8	2868	550	AVAN VOTENE		/gal	None
1							

## RECORD OF DRILL-STEM AND SPECIAL LESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			0	9500					_
•					-			feet to	
Cable tool	s were use	d Hom			_	u mom	*******	leet to	Icet.
		· · · · · · · · · · · · · · · · · · ·	No.	PRODU	CTION				
Put to Pro	oducing		April 100 -	19					
OIL WEL	LL: The	production		urs was		bar	rels of lia	uid of which	% was
012									
	was	oil;	% was e	mulsion;		.% water	; and	% was s	ediment. A.P.I.
	Gra	vity	· · ·						
GAS WEI	L: The	production	during the first 24 hor	urs was		A.C.F. nl	115	***************************************	harrels of
			·			-, <b>,</b>			
	lıqu	id Hydroca	rbon. Shut in Pressure	lbs.					
Length of	Time Sh	ut in		••••••					
PLEA	ASE IND	ICATE BI	ELOW FORMATION	TOPS (IN CON	FORMAN	E WITE	I GEOGE	APHICAL SECTION	OF STATE):
			Southeastern New B			•		Northwestern New	•
T. Anhy.	14	70	Т.	Devonian	••••••		T.	Ojo Alamo	
T. Salt		• • • • • • • • • • • • • • • • • • • •	T.	Silurian	•••••		<b>T</b> .	Kirtland-Fruitland	
B. Salt	· ,	<b>7</b> 0	T.	Montoya	••••••••		Т.	Farmington	***************************************
T. Yates.			Т.	Simpson			т.	Pictured Cliffs	•••••••••••••
T. 7 Rive	ers	70	т.	McKee				Menefee	
T. Queer	n		т.	Ellenburger	·····	·····	т.	Point Lookout	
•	•	4570	T.	Gr. Wash				Mancos	
			Т.	*				Dakota	
			T.	••••••				Morrison	
			T.					Penn	
	0	77A	T.						
			T.					***************************************	
T. Miss			Т.	***************************************		•••••	т.		••••••
				FORMATIO:	N RECO	RD			
<del></del>	<del></del>	Thickness	<del></del>	<del></del>			Thicknes	•	<del></del>
From	То	in Feet	Formati	on	From	То	in Feet	Formatio	n
-0-	200	200	Samd, clay.						
200	1500	1300	Red beds.						
1500	2870	1370	Salt, anhydr						
2870	4570	1700	Sand, anhydr shale.	150, 5815,					
4570	6000	1430	Delemite.	,					
6000	7000	1000	Delouite, ch		e.				
7000	8370	1370	Dolemite, li		1				
8370	9500	1130	Dense dolomi		en				
	T.D.		- shale, trace						
						1			
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			ATTACH SEPARA	ATE SHEET IF	ADDITIO	NAL SP	ACE IS N	EEDED	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED								
I hereby swear or affirm that the information given herewith is as can be determined from available records.	a complete and	// //						
Company or Operator. G-M-K Oil Company	Address	10 Midland	Savings & Loan Bldg.					
Sam R. Hershey	Position of Title. Office Manager							