

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY T.J. Sivley, Box 1808, Artesia, New Mexico  
(Address)

LEASE Gulf State (1888) WELL NO. 1 UNIT I S 35 T 19N R 35E

DATE WORK PERFORMED listed below POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Perforating & Testing

Detailed account of work done, nature and quantity of materials used and results obtained.  
5/9/56 - Perforations - 4433-4443, Sandered - Swabbed dry, treated with 2000 gallons MDA. Swabbed & tested to 5/14/56 - Result Salty sulphur water  
5/14/56 Plug back to 4407 1/2' with Baker Plug & Hydramite. Perforate from 4554 4560 & 4563-4564 - Grayburg. No treatment. Swabbed approximately 5 bbls salty sulphur per hr. 5400' in hole overnight.  
5/14/56 Plug back to 4433 - Grayburg. Perforate from 4434-4504' Swabbed dry. Remained dry overnight. Washed with 500 ga. MDA & treated with 5000 ga. Sand Oil Free. Tested to 5/23/56. Result water. Slight Show Gas.  
5/23/56 Plug back to 4407 1/2' Grayburg. Perforated from 4413-4423, 4433-4444, and 4450-4464. Treated with 10,000 Gal. Sand Oil Free. Swabbed & tested to 5/28/56 Result - 20-25 bbls salty sulphur water per hour.  
5/28/56 Plug back to 3875' - Queen. Perforate from 3866-64 and 3867-75'. 6 Holes per ft. Treat with 250 Ga. MDA and 10,000 Ga. Queen Oil, 1 1/2 of Sand (25,000#) and Adonite.  
5/29/56 Swabbing and Testing result of Treatment (Note All plugback were with Baker plugs & 6' of Hydramite)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION  
Name C. M. Rudy  
Title Engineer District I  
Date JUN 4 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name T.J. Sivley  
Position Operator  
Company T.J. Sivley

ILLEGIBLE