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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

1962 JUN 1 AM 11 22 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

red into	the st	tock tank	s. Gas mus	ust be reported on 15.025 psia at 60° Fahrenheit.
				Midland, Texas May 28, 1962 (Place) (Date)
		CDV DI	COUPETI	
				ING AN ALLOWARD FOR A WELL KNOWN AS: Lifornia State, Well No. 1-35, in. SW. 1/4. SW. 1/4,
		ny or Ope		(lesse)
	M	Sec	35	T. 17-S , R 33-E , NMPM, Undesignated Pool
Unit	Letter			
	Tes			County Date Spudded April 1, 1962 Date Drilling Completed May 19, 1962 Elevation 4141' D.F. Total Depth 8812' PBTD
P	lease in	ndicate lo	ocation:	
D C	C	В	A	Top Oli/Gas Pay 8646 Name of Prod. Form. Abo
				PRODUCING INTERVAL -
			 	Perforations None
E	F	G	H	Depth Depth Depth Open Hole 8795-8812' Casing Shoe 8795' Tubing 8782 11'
ļ				OIL WELL TEST
L	K	J	I	Choke
				Natural Prod. Test: 243.07 bbls.oil, O bbls water in 24 hrs, Nomin. Size 16
M	N	-	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
\ <u>\</u>	74	"		load oil used): bbls,oil, bbls water in meahrs, min. Size
$\angle \lambda$			<u> </u>	GAS WELL TEST -
760	FSL	<u> 8 3301</u>	FWL.	Natural Prog. Test: MCF/Day; Hours flowed Choke Size
ubing .	Foor) Casing	TAGE) and Ceme	nting Recor	
Size		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
				Choke Size Method of Testing:
11-	3/4"	343.71	275	Choke Size Method of Testing:
8	- /a"	3070.4	5 600	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
04,	7/9	3010.4	L 500	sand): Well was not treated
5-2	1/2"	8782.7	1 845	Casing Press. Hoom Date first new Press. 400 oil run to tanks Nav 27, 1962
				Oil Transporter The Permian Corporation
				37000
,			None	Gas Transporter NGTE
emarks	· · · · · · · · · · · · · · · · · · ·		ATOMAC.	1 hin to allo
			•••••	
•••••••				the best of manufades
				formation given above is true and complete to the best of my knowledge.
pprove	d			19 Union Oil Company of California (Company or Operator)
				10112 11 21/11
	OIL	CONSÉF	RVATION	N COMMISSION By: (Signature)
		/ _	フ	7
ly:/		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	//	Title Production Clerk Send Communications regarding well to:
Title		-		Name Union Cil Company of California
				<u> </u>
				Address 619 West Texas Avenue, Midland, Texas