



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Union Oil Company of California

(Company or Operator)

State 35

(Lease)

Well No. 2-95, in SE 1/4 of SW 1/4, of Sec. 35, T. 17-S, R. 33-E, NMPM.

Corbin-Abo

Pool,

Lea

County.

Well is 330 feet from South line and 1650 feet from West line

of Section 35. If State Land the Oil and Gas Lease No. is State of New Mexico K-385

Drilling Commenced August 17, 1962. Drilling was Completed September 26, 1962

Name of Drilling Contractor Carper Drilling Company, Inc.

Address 200 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4119'. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 8718' to 8805' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 0 to feet.

No. 2, from 0 to feet.

No. 3, from 0 to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42#	New	338.13'	End cut & beveled	-	-	Surface casing
8-5/8"	24 & 32#	New	3096.68'	Guide Shoe	-	-	Intermediate casg.
4-1/2"	9.5 & 11.6#	New	8792.11'	Guide Shoe	-	8766 - 8800'	Production casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4"	351.13'	400	P & P	-	-
11"	8-5/8"	3109.35'	500	P & P	-	-
7-7/8"	4-1/2"	8804.38'	600	P & P	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perms. 8766-8800' with 3000 gals. Flax-2 acid with NE & LST additives & 40 ball sealers in two stages.

Result of Production Stimulation Well swabbed and flowed 134.82 barrels oil in 13 hrs.

Depth Cleaned Out 8804.38'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8805 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing October 11, 1962

OIL WELL: The production during the first 24 hours was 288 barrels of liquid of which 99.9% was oil; -% was emulsion; -% water; and 0.1% was sediment. A.P.I. Gravity 37°

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1590'	T. Devonian	T. Ojo Alamo
T. Salt 1725'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2770'	T. Montoya	T. Farmington
T. Yates 2924'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers -	T. McKee	T. Menefee
T. Queen 3977'	T. Ellenburger	T. Point Lookout
T. Grayburg 4480'	T. Gr. Wash	T. Mancos
T. San Andres 4840'	T. Granite	T. Dakota
T. Glorieta 5620'	T.	T. Morrison
T. Drinkard -	T.	T. Penn
T. Tubbs -	T.	T.
T. Abo 8280'	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220'	220'	Sand and Caliche				
220'	1590'	1370'	Red beds				
1590'	1725'	135'	Anhydrite				
1725'	2768'	1043'	Salt				
2768'	2924'	156'	Anhydrite				
2924'	3220'	296'	Sand and anhydrite				
3220'	3790'	570'	Anhydrite				
3790'	5620'	1830'	Dolomite				
5620'	5765'	145'	Sand and dolomite				
5765'	6655'	890'	Dolomite				
6655'	8280'	1625'	Lime and sand				
8280'	8670'	390'	Dolomite and shale				
8670'	8695'	25'	Dolomite				
8695'	8718'	23'	Shale and dolomite				
8718'	8805'	87'	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(Date)

Company or Operator Union Oil Company of California Address 619 W. Texas Ave., Midland, Texas
Name C. H. Dixon Position or Title Production Clerk