



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Union Oil Company of California
(Company or Operator)

State 35
(Lease)

Well No. 2-95, in SE 1/4 of SW 1/4, of Sec. 35, T. 17-S, R. 33-E, NMPM.

Corbin-Abo Pool, Lea County.

Well is 330 feet from South line and 1650 feet from West line

of Section 35. If State Land the Oil and Gas Lease No. is State of New Mexico K-385

Drilling Commenced August 17, 1962. Drilling was Completed September 26, 1962.

Name of Drilling Contractor Carper Drilling Company, Inc.

Address 200 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4119'. The information given is to be kept confidential until 1962.

OIL SANDS OR ZONES

No. 1, from 8718' to 8805' No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 0 to feet.
 No. 2, from 0 to feet.
 No. 3, from 0 to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42#	New	338.13'	End cut & beveled	-	-	Surface casing
8-5/8"	24 & 32#	New	3096.68'	Guide Shoe	-	-	Intermediate casg.
4-1/2"	9.5 & 11.6#	New	8792.11'	Guide Shoe	-	8766 - 8800'	Production casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4"	351.13'	400	P & P	-	-
11"	8-5/8"	3109.35'	500	P & P	-	-
7-7/8"	4-1/2"	8804.38'	600	P & P	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perms. 8766-8800' with 3000 gals. Flax-2 acid with NE & IST additives & 40 ball sealers in two stages.

Result of Production Stimulation Well swabbed and flowed 134.82 barrels oil in 13 hrs.

Depth Cleaned Out 8804.38'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8805 feet, and from - feet to - feet.
 Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing October 11, 1962

OIL WELL: The production during the first 24 hours was 288 barrels of liquid of which 99.9 % was oil; - % was emulsion; - % water; and 0.1 % was sediment. A.P.I. Gravity 37°

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1590'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1725'</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2770'</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2924'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>-</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3977'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<u>4480'</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>4840'</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>5620'</u>	T.	T. Morrison.....
T. Drinkard.....	<u>-</u>	T.	T. Penn.....
T. Tubbs.....	<u>-</u>	T.	T.
T. Abo.....	<u>8280'</u>	T.	T.
T. Penn.....	<u>-</u>	T.	T.
T. Miss.....	<u>-</u>	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Sand and Caliche				
220	1590	1370	Red beds				
1590	1725	135	Anhydrite				
1725	2768	1043	Salt				
2768	2924	156	Anhydrite				
2924	3220	296	Sand and anhydrite				
3220	3790	570	Anhydrite				
3790	5620	1830	Dolomite				
5620	5765	145	Sand and dolomite				
5765	6655	890	Dolomite				
6655	8280	1625	Lime and sand				
8280	8670	390	Dolomite and shale				
8670	8695	25	Dolomite				
8695	8718	23	Shale and dolomite				
8718	8805	87	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(Date)

Company or Operator Union Oil Company of California Address 619 W. Texas Ave., Midland, Texas
 Name C. H. Dixon Position or Title Production Clerk