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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>McMahon, Wiley &amp; Lowe</b>		Address <b>415 Citizens Nat'l Bnk., Abilene, Texas</b>			
Lease <b>Mobil-State</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>36</b>	Township <b>17 S</b>	Range <b>33 E</b>
Date Work Performed <b>6-20 &amp; 21 - 61</b>	Pool <b>Wildcat</b>			County <b>Lee</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Replugging Abc Reef test and setting casing to test Queen Sand.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved rotary rig on this well. Drilled out cement plug from 4000-4150'. Ran bit and drill pipe down hole to a depth of 6900'. Circulated and conditioned hole with heavy mud. Spotted 20 sacks of regular neat cement at 6900, 20 sacks at 6300, 50 sacks at 5310, 50 sacks at 4720, and 50 sacks from 4300 - 4090'. Drilled top of cement plug from 4090-4100'. Ran 4100' of 5 1/2" O.D. 14# J-55 new casing on 6-21-61. Cemented with 250 sacks of regular neat cement. Temperature survey shows top of cement to be at 2800'. Guide shoe is at 4100' and float collar is at 4070'. Casing is still filled with cement from 4070-4100' and will not be drilled out. After cement set for 72 hours, pressured up casing to 2500 PSL. Pressure held for 30 minutes without decreasing.

Witnessed by <b>J. L. Pollan</b>	Position <b>Superintendent</b>	Company <b>McMahon, Wiley &amp; Lowe</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>[Signature]</b>	
Approved by <b>[Signature]</b>		Position <b>Agent</b>	
Title		Company <b>McMahon, Wiley &amp; Lowe</b>	
Date			