

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company - Division of Atlantic Richfield Company		8. Farm or Lease Name State "F" TG
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Grbg SA
15. Elevation (Show whether DF, RT, GR, etc.) 4111' TH		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Repair Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU 10/14/85. POH w/rods & pump, NU BOP, POH w/CA.
- Set RBP @ 4420', set FBRC @ 4384'. Tstd tbg to 2500#, csg to 1000#. Perf 2 holes @ 1500'. Set FBRC @ 1180'. Squeezed holes w/150 sx C1 H cmt. POH w/FBRC. Ran pipe rec log 1307'TOC to surf. Shot 2 holes @ 465'. Set FBRC @ 260'. Cmtd holes @ 465' w/125 sx C1 H cmt, Circ. Squeezed 1/2 bbls cmt into fm. POH w/pkr. Tagged cmt @ 365', DO cmt to 470'. Press tested csg to 800# OK. Tagged cmt @ 1300', DO cmt to 1530'. Press tstd csg to 800# OK. POH w/RBP.
- RIH w/CA, tbg btmd @ 4644', SN @ 4610'. ND BOP, NU WH. RIH w/pump & rods. In 19 hrs pmpd 21 BO, 0 BW & 12 MCFG, GOR 571.
- On 24 hr test 10/23/85 pmpd 21 BO, 13 BW & 17 MCFG, GOR 850. Prior prod: 7 BO, 1 BW & 15 MCFG Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist Drlg Supv. DATE 11/6/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY [Signature] TITLE [Signature] DATE NOV 8 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 7 - 1985
G.C.D.
HOBBS OFFICE