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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2140	
7. Unit Agreement Name	
B-1-C-1	
8. Farm or Lease Name	
B-1-C-1 Unit	
9. Well No.	
B-12	
10. Field and Pool, or Wildcat	
B-1-C-1 GRAYBURY	
12. County	
B-1	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Sunset International Petroleum Corporation	
3. Address of Operator	
211 N. 3rd St. Suite 300, Midland, Texas	
4. Location of well	
UNIT LETTER F , 1500 FEET FROM THE North LINE AND 9100 FEET FROM	
THE East LINE, SECTION 21 TOWNSHIP 17 RANGE 33 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4180 Gr.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set tension packer at 4286' with no tail pipe. 4-1/2 casing set at 4486'. Top of perforations at 4306'. Total depth is 4486'. Start injection water 6-12-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rex Clark TITLE District Mgt. DATE June 12, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: