

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator THE WISER OIL COMPANY Well API No. 3002501509 ✓

Address 8115 PRESTON ROAD, SUITE 400, DALLAS, TX 75225

Reason(s) for Filing (Check proper box)

New Well ☐ Change in Transporter of: ☐ Other (Please explain)  
Recompletion ☐ Oil ☐ Dry Gas ☐ CHANGE IN OPERATOR EFFECTIVE 8/1/92  
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator QUALITY PRODUCTION CORP., PO BOX 250, HOBBS NM 88241

### II. DESCRIPTION OF WELL AND LEASE

Lease Name MAL GRA UNIT D Well No. 2 Pool Name, including Formation SAN MALJAMAR GRAYBURG ANDRES Kind of Lease State, DEED CONVEYANCE Lease No. B-2148

Location Unit Letter E, 1980 Feet From The North Line and 660 Feet From The West Line  
Section 21 Township 17S Range 33E, NMPM, Lea County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
TEXAS NEW MEXICO PIPELINE CO. Address (Give address to which approved copy of this form is to be sent) PO BOX 2528, HOBBS NM 88240  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
PHILLIPS 66 NAT'L GAS CO. GPM Gas Corporation Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OK 74004  
If well produces oil or liquids, give location of tanks. Unit J Sec. 20 Twp. 17S Rge. 33E Is gas actually connected? Yes When? 10/31/55

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Perry L. Hughes Agent  
Printed Name Perry L. Hughes Title  
Date 12/31/92 Telephone No. 505/748-3352

### OIL CONSERVATION DIVISION

Date Approved JAN - 5 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title