

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Artesian-Bradshaw Exploration Co.
(Company or Operator)State NM
(Lease)

Well No. 2, in Sec. 1/4 of Sec. 1/4, of Sec. 178, T. 17S, R. 31E, NMPM.

Pool, County.

Well is 100 feet from line and 660 feet from line

of Section. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-30, 1955 Drilling was Completed 10-10, 1955

Name of Drilling Contractor

Address

Elevation above sea level at Top of Tubing Head 105.4 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4420' to 4450' No. 4, from 4450' to 4450'

No. 2, from 4450' to 4450' No. 5, from 4450' to 4450'

No. 3, from 4450' to 4450' No. 6, from 4450' to 4450'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 feet to 100 feet

No. 2, from 100 feet to 100 feet

No. 3, from 100 feet to 100 feet

No. 4, from 100 feet to 100 feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	26	NEW	501	180°	180°	180°	180°
5 1/2"	15.5	NEW	1029	180°	180°	180°	180°

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8"	101	125	PURPOSE		
7 7/8"	5 1/2"	101	100	PURPOSE		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured from 4420' to 4452' with 14,000 gallons oil and 14,000 lbs sand

Result of Production Stimulation

Fluxus 85 APP

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4230 feet, and from feet to feet.
 Cable tools were used from 4230 feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-11 , 19 55
 OIL WELL: The production during the first 24 hours was 85 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment A.P.I. Gravity 38
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1385'	T. Devonian	
T. Salt	1520'	T. Silurian	
B. Salt	2655'	T. Montoya	
T. Yates	2720'	T. Simpson	
T. 7 Rivers	3745'	T. McKee	
T. Queen	3705'	T. Ellenburger	
T. Grayburg	4125'	T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Lime				
220	1385	1165	Red beds				
1385	1520	135	Argillite				
1520	2655	1135	Salt & Anhy. lime				
2655	2720	65	Argillite				
2720	3745	1025	Argillite, Sand & Shale				
3745	4125	380	Argillite, lime & sand				
4125	4230	105	Lime				
4230	4452	222	Sandy lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Warren-Braashaw Explor. Co.
 Name J. E. Huff
 Address 1417 Levelland Dr. Midland, Texas
 Position or Title Division Manager Dist Prod Supt