



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLETS.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Harron-Bradshaw Exploration Co. .... State "D" ....  
(Company or Operator) (Lease)

Well No. 3, in S<sup>4</sup> 1/4 of S<sup>4</sup> 1/4, of Sec. 21, T. 17S, R. 3SE, NMPM.

Mojave ..... Pool, 1,000 ..... County.

Well is 660 feet from South line and 660 feet from West line  
of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced Sept. 13, 1955. Drilling was Completed Nov. 1, 1955

Name of Drilling Contractor Harron-Bradshaw Exploration Co.

Address National Bank of Tulsa Bldg. Tulsa, Okla.

Elevation above sea level at Top of Tubing Head 4177 The information given is to be kept confidential until  
19.....

## OIL SANDS OR ZONES

No. 1, from 4254' to 4443' No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	26	New	305	Texas Pattern	None	None	Surface pipe
5 1/2"	15 1/2	New	4249	Halibutton	None	None	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8"	305	200	Pumped		
7 7/8"	5 1/2"	4249	200	Pumped		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole 4249' to 4443' with 500 gallons per acre acid and fractured with

12,000 gallons oil and 11,000 lbs. sand

Result of Production Stimulation.....

Flowed 87 BOPD

Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TEST**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**Rotary tools were used from 5,548 feet to 6,250 feet, and from.....feet to.....feet.Cable tools were used from 4,250 feet to 6,443 feet, and from.....feet to.....feet.**PRODUCTION**Put to Producing.....November 4, 1955OIL WELL: The production during the first 24 hours was.....67 barrels of liquid of which.....100 was

was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.

Gravity.....38

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):****Southeastern New Mexico**

T. Anhy.	<u>1385'</u>	T. Devonian.....
T. Salt.	<u>1535'</u>	T. Silurian.....
B. Salt.	<u>2560'</u>	T. Montoya.....
T. Yates.	<u>2720'</u>	T. Simpson.....
T. 7 Rivers.	<u>2880'</u>	T. McKee.....
T. Queen.	<u>3710'</u>	T. Ellenburger.....
T. Grayburg.	<u>4100'</u>	T. Gr. Wash.....
T. San Andres.		T. Granite.....
F. Glorieta.		T. ....
T. Drinkard.		T. ....
T. Tubbs.		T. ....
T. Abo.		T. ....
T. Penn.		T. ....
F. Miss.		T. ....

**Northwestern New Mexico**

T. Ojo Alamo.
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	<u>250</u>	<u>250</u>	Line				
<u>250</u>	<u>1385</u>	<u>1135</u>	Sed. beds				
<u>1385</u>	<u>1535</u>	<u>150</u>	Anhydrite				
<u>1535</u>	<u>2560</u>	<u>1025</u>	Salt & Anhydrite				
<u>2560</u>	<u>2720</u>	<u>160</u>	Anhydrite				
<u>2720</u>	<u>2880</u>	<u>160</u>	Sand, Shale & Anhydrite				
<u>2880</u>	<u>3710</u>	<u>830</u>	Anhydrite & Shale				
<u>3710</u>	<u>4100</u>	<u>390</u>	Dolomite, Anhy. & Shale				
<u>4100</u>	<u>4250</u>	<u>150</u>	Dolomite				
<u>4250</u>	<u>4443</u>	<u>193</u>	Sandy Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 7, 1955

(Date)

Company or Operator.....Karen-Bradshaw Exploration Co. Address.....202 West Blag., Midland, TexasName.....J. M. Dorn Position or Title.....Division Manager