NO. OF COPIES REC	EIVED	
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SANTA FE		
FILE		-
U.S.G.S.		
LAND OFFICE		
RANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		
Sunset Int	ernat	iona

III.

IV.

10

SANTA FE FILE	R	EQUEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C	
U.S.G.S.		AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION	TO TRANSPORT OIL AND NATUR	RAL GAS	
RANSPORTER				
G A	5			
OPERATOR			J	
PRORATION OFFICE Operator			·	
Sunset Inter	national Petroleum Co	rporation		
Regson(s) for filing (Ches	lding, Suite 308, Mi	dland, Texas		
New Well	Change in Transporter o	4.		
Hecompletion	oil [	State D-4-]	D-21-17S-33E	
Char. je in Ownership	Casinghead Gas	Condensate This well t	unitized effective 2-1	
If change of ownership g	VA nama			
and address of previous	owner Sunset Internat:	ional Petroleum Corpora	etion (same as above)	
			cton (Same as above)	
DESCRIPTION OF WE		. Pool Name, Including Formation		
Mal-Gra Unit	i i		Kind of Lease	
Lecation	4	Maljamar Grayburg	State, Federal or Fee State	
Unit Letter <b>D</b>	; 660 Feet From The Nor	th Line and 660 Feet 5	From The Wast	
1 1-2 -6 2		0001 eet 1	rom The West	
Line of Section 2	1 , Township 175	Range 33E , NMPM,	Lea County	
DESIGNATION OF TR	ANSPORTER OF OIL AND NATU	DAL CAC	200	
Name of Authorized Transp	orter of Oil or Condensate	Address (Give address to which a	approved copy of this form is to be sent)	
Texas-New Mex	ico Pipe Line Company	_	·	
Name of Authorized Transp	orter of Casinghead Gas cr Dry Ga	Bartlesville, C	Klahoma approved copy of this form is to be sent)	
Phillips Pet	roleum Company	Bartlesville, O		
If well produces oil or liqui	ds, Unit Sec. Twp.	Rge. Is gas actually connected?	When	
give location of tanks.	J 20 17s		April 30, 1956	
f this production is comm	ingled with that from any other lease	or pool, give commingling order number:		
COM LETION DATA	Oil Well	re Well Ar will		
Designate Type of (	Completion = (X)	is Well Workover Deeper	n Plug Back Same Res'v. Diff. Res's	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		·		
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
0.1014110115			Depth Casing Shoe	
	TIIDING CASI	NC AND CENTURE		
HOLE SIZE	CASING & TUBING S	NG, AND CEMENTING RECORD		
	exeme a rebine s	IZE DEPTH SET	SACKS CEMENT	
EST DATA AND REQ	UEST FOR ALLOWABLE (Test n	nust be after recovery of total volume of load	oil and must be equal to or avoid to it	
II. WELL Date First New Oil Run To				
	Date of Test	Producing Method (Flow, pump, ga	es lift, etc.)	
ergth of Test	Tubing Pressure	Casing Pressure		
		cusing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bols.	Gas-MCF	
			GGD IVIOT	
AS WELL actual Prod. Test-MCF/D				
rest-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back	Tubing Danger	(		
memod (phot, ouck	Tubing Pressure	Casing Pressure	Choke Size	
PRIDICATE OF CO.	DITANCE			
ERTIFICATE OF COMPLIANCE		OIL CONSER	OIL CONSERVATION COMMISSION	
pereby contifu that the	lon and somethic to the			
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		. 11	, 19	
ove is true and complet	e to the best of my knowledge and I	العمائمة		
		TITLE		
(//	la Heller	This form is to be filed i	n compliance with RULE 1104.	

Wohn H bundiel

Production Manager, West Texas Division

(Date)

March 2, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.