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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator THE WISER OIL COMPANY		Well API No. 3002501512 ✓
Address 8115 PRESTON ROAD, SUITE 400, DALLAS, TX 75225		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	CHANGE IN OPERATOR EFFECTIVE 8/1/92
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator QUALITY PRODUCTION CORP., PO BOX 250, HOBBS NM 88241		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name MAL GRA UNIT D	Well No. 5	Pool Name, Including Formation MALJAMAR GRAYBURG ANDRES	SAN Kind of Lease State, FEDERAL	Lease No. B-2148
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 21 Township 17S Range 33E, NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> WATER INJECTION WELL	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'd	Hit Rec'd
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Dbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-In)	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)		

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Perry L. Hughes Agent  
Printed Name Perry L. Hughes Title 505/748-3352  
Date 12/31/92 Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JAN - 5 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

Title