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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR

Operator  
Crown Central Petroleum Corporation

Address  
1010 Bank of the Southwest Bldg., Houston, Texas 77002

Reason(s) for filing (check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:  
Recognition ☐ Oil ☐ Dry Gas ☐  
Change in title status ☒ Casinghead Gas ☐ Condensate ☐

If change in ownership give name and address of previous owner  
Sunset International Petroleum Corporaion  
2400 Fidelity Union Tower, Dallas, Texas 75201

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mal-Gra Unit - D	Well No. 5	Field Name, Including Formation Maljamar (Grayburg San Andres)	Kind of Lease State, Federal or Fee State	BL-2148-B-2229
Location Unit Letter: N : 660 Feet From The S Line and 1980 Feet From The W				
Line of Section: 21 Township: 17S Range: 33E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74003
If well produces oil or liquids, give location of tanks.	Unit: 0 Sec: 20 Twp: 17S Rge: 33E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. R. Thompson  
(Signature)  
Agent  
(Title)

OIL CONSERVATION COMMISSION  
NOV 15 1971  
APPROVED  
BY John W. Runyan  
Geologist  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or non-completed wells.

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OIL CONSERVATION COMM.  
HOUSTON, TEXAS