Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATIO		WELL API NO.	
P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2			30-025-01513 5. Indicate Type of Lease	
•			STATE X	FEE 🗌
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. LG-0365	
SUNDRY NO	TICES AND REPORTS ON WELL	_S		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name NEW MEX - B	
1. Type of Well: OIL GAS WELL OTHER				
2. Name of Operator			8. Well No.	
Phillips Petroleum Company 3. Address of Operator			9. Pool name or Wildcat	
4001 Penbrook Street, Odessa, TX 79762			MALJAMAR GRAYBURG/SAN	ANDRES
4. Well Location Unit Letter H : 197	7' Feet From The FNL	Line and 66	1' Feet From The FEL	Line
Section 22	Township 17-S Ra	nge 33-E	NMPM LEA	County
	10. Elevation (Show whether	er DF, RKB, RT, GR, etc 4150'GL	.)	
11. Check A	ppropriate Box to Indicate	Nature of Notice,	Report, or Other Data	
NOTICE OF INTENTION TO:		SUB	SEQUENT REPORT OF	:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	CPNS. PLUG AND ABANDO	NMENT X
		CASING TEST AND CE	MENT JOB	
OTHER:		OTHER:		
12. Describe Proposed or Completed Onwork) SEE RULE 1103.	perations (Clearly state all pertinent deta	ails, and give pertinent dat	es, including estimated date of starting ar	y proposed
TBG, PRESS T. PROD DEPT ARI CL 1 BOP, CL 09/05/97 TRAVEL T/LOC	STD TBG T/300 PSI OK, UN RANGED F/RODS & PMP T/BE OSED BOP, SCURED LOC, CF , POH/TALLY 2-3/8" PROD	NSET ROD PMP & F E REMOVED F/LOC REW TRAVEL T/ODE TBG T/USE AS WS	W & EQMT T/LOC, RU PLUG POH/LD 41-7/8" & 138-3/4 PER L.HAWKINS, REMOVED F ESSA. S (139 JTS, SN, PERF SUB & CIRC 150 BBL GEL MUD,	* RODS, WH, NU & MUD
SX CMT PLUG PULL UPHOLE LD 15 JTS TB TBG, BOT 0 1	4306-4059', *CMT F/ALL F LD 35 JTS TBG, BOT 0 318 G, BOT 0 2789', SPOT 50 582', SPOT 35 SX CMT PLU	PLUGS IS CL C M 32', SPOT 25 SX SX CMT PLUG 278 JG 1582-1447', I	IX 0 14.8 PG & 1.32 FT3/ CMT PLUG 3182-2935', PU B9-2451', PULL UPHOLE LD PULL UPHOLE LD 46 JTS TB PROD TBG, WSHD OUT BOP,	SX YIELD [;] LL UPHOLI 34 JTS G, BOT 0
I hereby certify that the information above is	true and complete to the best of my knowledge	and belief.		
SIGNATURE AND CANAL	ton for TITI	E <u>Senior Regula</u>	tion Analyst DATE	
TYPE OR PRINT NAME arry M. Sa	nders		TELEPHONE NO. (915)	<u>368-148</u> 8
(This space for State Use)	·	COAC SIST	ECTOB DEC.	
and the second	O(1/10)	& GAS DISP "-	TO LOT	y 19 97

Jelu

The make

NEW MEX B #1

09/05/97

09/06/97

CONTINUED

*LEFT PROD TBG ON SILLS ON LOC PER L.HAWKINS, CREW TRAVEL T/YARD.
TRAVEL T/LOC, RDMO DDU & PLUGGING EQMT, CUT & CAP WH, INSTALL P&A MARKER, CLEAN LOCATION, BACKFILL PIT, WELL IS P&A'D - COMPLETE DROP F/REPORT