## STATE OF NEW MEXICO

THERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE	7	
U.S.G.S.		
LAND OFFICE	1	
OPERATOR	7	

## OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE	}	D. BOX 2088		Form C-103 -
FILE	SANTA FE,	NEW MEXICO 87501		Revised 10-1-78
U.S.G.S.		•		Sa. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR	API NO. 30-025-01.	513		5. State Oil 6 Gas Lease No. LG-0365
SLINDR	· · · · · · · · · · · · · · · · · · ·	<del></del>		mmmmmm
OPP POT WELL SENT DEN TON OCH PRO USE "APPLICAT!	Y NOTICES AND REPORT POSALS TO DRILL ON TO DEEPEN OR ION FOR PERMIT - " (FORM C-101) F	OF SUCH PROPOSALS.)	ERVOIR,	
OIL GAS WELL	OTHER-	•		7. Unit Agreement Name
trame of Operator				8. Farm or Lease Name
Phillips Petroleum Company			New Mex - B	
Address of Operator				9. Well No.
Room 401, 4001	Penbrook, Odessa, T.	X 79762		1
, Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER H 1	977 FEET FROM THE NOT	th LINE AND 661	FEET FROM	Maljamar Gb/SA
THE East LINE, SECTIO	н томнанір	17-S SANGE 33-E	NMPM.	
mmmmmm.				
	15. Elevation (Show with			12. County
711111111111111111111111111111111111111	4164 KE, 4150			Lea
Check A	Appropriate Box To Indica	ate Nature of Notice, R	Seport or Othe	er Data
NOTICE OF IN	TENTION TO:			REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	(V)	. —
'EMPORARILY ABANDON		COMMENCE DRILLING OF	H	ALTERING CASING
FOLL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMEN	<u> </u>	PLUG AND ABANDONMENT
	•	OTHER		
OTHER		. 🗆 🗆		
5 0 5				
				stimated date of starting any proposed
7-17-83: MI & RU Tatur	n WSU. Pld rods & th	g. Hot oiled tbg.		
7-18-83: Ran 2-3/8" tbg w/Howco pkr, set OE @ 4296'. Dresser/Titan trtd 5-1/2" cog porfe				
110m 4304 - 4310 W/3300 gals of /%% NeFe HCl				
/-19-83: Swbd 6 hrs, 48 BLW. All load recovered. Pld the & pkr. Pap 2-3/8" +bc				
Set OE @ 4505, SN @ 4497'. Ran 3/4" & 7/8" rod string w/2" x 1-1/4" x 18' pmp @ 4496'. Pmpd 11 hrs, no oil, 43 BW.				
6 4470 • Fin	od 11 nrs, no oil, 43	B BW.		1 1
7-20, 21: Pmpd 24 hrs,	0 BO, 78 BLW.			
7-22, 23, Pmpd 96 hrs, 24, 25:	2 BO, 226 BW.			
	0 70 70			
7-26-83: Pmpd 24 hrs,	0 BO, 76 BW			
7-27-83: Pmd 24 hrs				
7-28-83: SD 24 hrs	changing pmp.			
7-29,30,31-83: Pmpd 72			•	
8-1, 2: Pmpd 48 hrs,	2 BO, 63 BW.			
8-3-83: Pmpd 24 hrs,	rec 1 BO, 31 BW from	8-5/8" csg perfs (	4384 - 4518	3'.
	•			
BOP Equipment: Series	900 3000# WP doub1	0 m/1 oot oins	_ 1 . 1 .	
manuall	v operated.	e w/i set pipe ram	s, I set bl	lind rams,
manuall . I hereby certify that the information al	bove is true and complete to the t	pest of my knowledge and belie	ef.	
- Les	_			
Inco Kapa J. Rober W.	J. Mueller THEE	Senior Engineering	Specialist	8/8/83
		Digities Ing	- CPCCIALIS	- DATE U/U/UJ
ORIGINAL SIGNED BY J	ERRY CRYTAN			
DISTRICT I SUPER	EVISOR TITLE			AUG 1 1 1983