

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG--0365

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Re-entry of P & A'd well							
2. Name of Operator								Phillips Petroleum Company		3. Well No.		1			
3. Address of Operator								Room 401, 4001 Penbrook, Odessa, TX 79762		10. Field and Pool, or Wildcat		Maljamar			
4. Location of Well								UNIT LETTER <u>H</u> LOCATED <u>1977</u> FEET FROM THE <u>North</u> LINE AND <u>661</u> FEET FROM <u>east</u> LINE OF SEC. <u>22</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPN		12. County		Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
8-30-58		11-12-58		11-17-58 perfd		4164'KB, 4150'DF		---							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
12,300		4519'				X									
24. Producing interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
Grayburg/San Andres, top 4208' btm: 4419										No					
26. Type Electric and Other Logs Run										27. Was Well Cored					
GR-CCL										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		459'		17-1/2"		450		surface					
8-5/8"		32#		4677'		12-1/4"		672		surface					
5-1/2"		20#, 17#, 27#, 11.396'		7-7/8"		350		8260'							
		15.5#		(5 1/2" csg set @ 11396; cut off top @ 2550')											
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET			
										2-3/8"		4512'			
30. TUBING RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET			
										2-3/8"		4512'			
31. Perforation Record (Interval, size and number)															
4384' - 4389'															
4444' - 4454'															
4474' - 4482'															
4492' - 4502'															
4512' - 4518'															
39' -- 156 holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED													
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
7-9-82		Pumping, 2" x 1-1/4" x 16' insert						Producing							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
7-23-82		24		---		---		21		39		8 / 8		1855	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
---		---		---		---		---		---		36.5			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
Sold VENTED												B.E. Allen			
35. List of Attachments															
Logs furnished direct by Welex															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		W. J. Mueller						Sr. Engrg. Specialist		DATE		8/3/82			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Rustler							
T. XXXX	1467'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2795'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Montee		T. Madison	
T. Queen	3790'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4208'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4570'	T. Simpson		T. Gallup		T. Ignacio Qizte	
T. Glorieta	6043'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinery		T. Gr. Wash		T. Morrison		T.	
T. Tubb	8160'	T. Granite		T. Todrito		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abe		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Wolfcamp	9775	T. Chinle		T.	
T. Penn.		T. Leamex	11240	T. Permian		T.	
T. Cisco (Dough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	4208	to	4535	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet	
No. 2, from		to		feet	
No. 3, from		to		feet	
No. 4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550	Redbeds				
1550	3060	1510	Redbeds, salt				
3060	3381	321	Salt, shale, anhy				
3381	4281	900	anhy, dolo, shale				
4281	4416	135	anhy, dolo				
4416	4723	307	dolo, chert				
4723	9132	4409	dolo				
9132	10463	1331	shale, dolo				
10463	10793	330	dolo, shale, lime				
10793	12300	1507	Lime, shale				
	TD						

RECEIVED

AUG 6 1982

G. C. B.
H. C. B.