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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company

Address
Room 401, 4001 Penbrook, Odessa, TX 79762

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)
CULLENHEAD GAS MUST NOT BE
PRODUCED AFTER 10-1-82
UNLESS AN EXCEPTION IS MADE
BY ORDER

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mex "B"	Well No. 1	Pool Name, Including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. LG-0365
Location Unit Letter H ; 1977 Feet From The North Line and 661 Feet From The east Line of Section 22 Township 17-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company--Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 22
	Twp. 17-S	Rge. 33-E
	Is gas actually connected? Yes	When 7-9-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-30-58 (orig)	Date Compl. Ready to Prod. 11-12-58 (orig)	Total Depth 12,300 (orig)	P.B.T.D. 4519'					
Elevations (DF, RKB, RT, GR, etc.) 4164'KB, 4150'DF	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4208	Tubing Depth 4512					
Perforations 4384'-4389'; 4444'-4454'; 4474'-4482'; 4492'-4502'; 4512'-4518'	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 11,396 (orig depth)					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	459'	450					
12-1/4"	8-5/8"	4677'	672					
7-7/8"	5-1/2"	11,396' (seat) top @ 2550'	350					
	2-3/8"	4512'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-9-82	Date of Test 7-23-82	Producing Method (Flow, pump, gas lift, etc.) pumping 2" x 1-1/4" x 16'	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 21	Water-Bbls. 18	Gas-MCF 39

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

(Signature)

Senior Engineering Specialist

(Title)

8/3/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 9 1982, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply