

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0365	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name New Mex "B"
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762		9. Well No. 1
Location of Well UNIT LETTER <u>H</u> <u>1977</u> FEET FROM THE <u>North</u> LINE AND <u>661</u> FEET FROM THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4164 KB, 4150 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Re-Entry of P & A'd well</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-28-82: Dug out cellar to top of 13-3/8" & 8-5/8" csg. Welded 5' piece 8-5/8" csg to ground level & installed well braden head. Link rat hole service ran 7-7/8" bit & drld surface plug to 40'. RV well units PV. Installed BOP.
- 6-30-82: Drld cmt plug from 2458' to 2564'. Found top of 5 1/2" csg cut off at 2564'. Circ hole clean. Pulled tbq, Dc's and 7-7/8" bit. Ran 4-3/4" bit, 8-3-1/2" Dc's on 2-7/8" tbq.
- 7-1-82: Cleaning out.
- 7-2-82: Drld cmt from 2886' to 3104'
- 7-3 thru 6-82: Drld & washed to 3400', tested 5 1/2" & 8 5/8" csg to 1500# for 30 min.
- 7-7-82: Drld on plug & cmt. Drld CIBP at 3490' & cmt to 3620. Started circ oil & salt water. Lowered bit to 4500'. Drld to 4516'.
- 7-8-82: Drld cmt & plug from 4516' to 4519'. Pulled tbq, Dc's & bit. Ran 2-7/8" tbq, Dc's & 7" x 2 1/2" tapered mill. Dressed off top of 5 1/2" cut off csg at 2550'. Pulled tbq & tools. Ran 2-7/8" tbq w/Baker "R" pkr & set at 4338'. Swbd 4 hrs, 8 BO, 26 BLW.
- 7-9, 10, 11-82: 10th Swbd 8 hrs, 21 BO, 49 BSW. 11th & 12th down 48 hrs--crew off.
- 7-12-82: wo compl report. Ran 146 jts of 2-3/8" tbq set @ 4512', SN @ 4511'. Drop from report until pmpg unit set.
- 7-16-82: Installed pmpg unit.
- BOP Equip; Series 900, 3000# WP, double w/l set blind rams, 1 set pipe rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Sr. Engrg. Specialist DATE 8-3-82

ORIGINAL SIGNED BY

JERRY SEXTON

AUG 9 1982

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

7-17-, 18, -82: Down 48 hrs, waiting on elec power.

7-19, 20, 21, 22, -82: Pmpg. Instld elec. power. Ran 2" x 1½" x 16' pmp.

7-23-82: Pmpd 24 hrs, 21 BO, 18 BW, GOR: 1855, Gravity 36.5.

RECEIVED

AUG 6 1982

O.C.D.
HOBBES OFFICE