

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1980 (

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Phillips Petroleum Company

(Company or Operator)

New Max "B"

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 22, T. 17S, R. 33E, NMPM.Undesignated

Pool,

Lee

County.

Well is 1977 feet from north line and 661 feet from east lineof Section 22. If State Land the Oil and Gas Lease No. is E-3134Drilling Commenced 8-30-58, 19..... Drilling was Completed 11-12-58, 19.....Name of Drilling Contractor Phillips Petroleum Company Rig 18Address Bartlesville, OklahomaElevation above sea level at Top of Tubing Head 4163 DF The information given is to be kept confidential untilNot confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 4208 to 4535 (PBTD) No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	443	HOWCO			Surface
8-5/8"	32	New	4659	"			Intermediate
5-1/2"	20-17-27	New	11382	"		4384-4518'	Production
	15.5						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	459	450	Pump-plug		
12-1/4	8-5/8	4677	822	"		
7-7/8"	5-1/2	11396	450	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated perforations 4384-4518' with 20,000 gallons refined oil, 30,000# sand, and 750 gallons regular 15% acid using 80 ball sealers.

Result of Production Stimulation Pumped 24 hours, 51 barrels oil, 13 barrels water, GOR 1523

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing October 21, 1960, 19 (Recompletion)

OIL WELL: The production during the first 24 hours was 64 barrels of liquid of which 80 % was
was oil; _____ % was emulsion; 20 % water; and _____ % was sediment. A.P.I.
Gravity 32.6

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. xxx Rustler	1467	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2795	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3790	T. Ellenburger	T. Point Lookout
T. Grayburg	4208	T. Gr. Wash	T. Mancos
T. San Andres	4570	T. Granite	T. Dakota
T. Glorieta	6043	T. Walfcamp	T. Morrison
T. Drinkard		T. Leaner (WC)	T. Penn.
T. Tubbs			T. _____
T. Abo	8160		T. _____
T. Penn.			T. _____
T. Miss.			T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550	Redbeds				
1550	3060	1510	Redbeds, salt				
3060	3381	321	Salt, shale, anhydrite				
3381	4281	900	Anhydrite, dole., shale				
4281	4416	135	Anhydrite, dole.				
4416	4723	307	Dolomite, chert				
4723	9132	4409	Dolomite				
9132	10463	1331	Shale, dolomite				
10463	10793	330	Dolomite, shale, lime				
10793	12300	1507	Lime, shale				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

[Signature] October 26, 1960
(Date)

Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico

Name _____ Position or Title District Chief Clerk

M. G. Croston