

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Phillips Petroleum Company</b>		Address <b>Box 2105, Hobbs, New Mexico</b>				
Lease <b>New Max "B"</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>33E</b>	
Date Work Performed <b>9-28 thru 10-22, 1960</b>	Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Plug Back**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 5-1/2" casing 4560-4561' with 4 shots. Ran tubing and set cement retainer at 4545'. Pumped 350 sacks regular cement thru perforations into 8-5/8"-5-1/2" casing annulus in three stages. Pulled tubing and left 1' cement on top of retainer. Checked top of cement in annulus at 3600'. Perforated 5-1/2" and 8-5/8" casing strings 4384-4518', Grayburg-San Andres zone. Fracture treated perforations 4384-4518' with 20,000 gallons refined oil, 30,000# sand and 750 gallons regular acid using 80 ball sealers. Set 2-3/8" tubing at 4515'. Installed pumping equipment and put well to producing from Grayburg-San Andres zone.

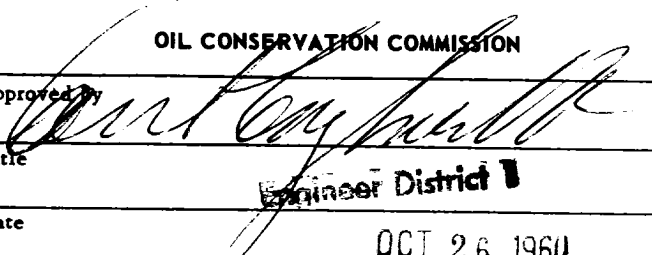
Witnessed by <b>D. M. Barton</b>	Position <b>Lease Foreman</b>	Company <b>Phillips Petroleum Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>4163'</b>	T D <b>12,300'</b>	P B T D <b>4535'</b>	Producing Interval <b>8208-4535'</b>	Completion Date <b>10-23-60</b>	
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>4515'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>11,396'</b>		
Perforated Interval(s) <b>4384-4518'</b>					
Open Hole Interval			Producing Formation(s) <b>Grayburg-San Andres</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-13-60</b>	<b>FB from Wolfcamp to Glorietta; tested 100% water.</b>				
After Workover	<b>10-23-60</b>	<b>51</b>	<b>77.7</b>	<b>13</b>	<b>1523</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Wilburton</b>		
Title <b>Engineer District 1</b>	Position <b>District Chief Clerk</b>		
Date <b>OCT 26 1960</b>	Company <b>Phillips Petroleum Company</b>		