NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

J	MISCELL	.ANEOUS	REPOR	12 01	4 MELL	3			· yes
	(Submit to appropri	ate District	Office as	per Com	mission R	ule 1106)		· · · · · · · · · · · · · · · · · · ·	1.
e of Company	ps Petroleum Com	pany	Addres		2105,	Hobbs,	New Me	de // 3	53
New Heat "B	w c	ell No.	Unit Letter	Section 22	Township		Ran	33E	
ork Performed	Pool Leamer W	olfeamo			County	Lea	<u>-</u>		
		REPORT O	F: (Check	appropria	te block)				
Beginning Drilling Opera	· · · · · · · · · · · · · · · · · · ·	ng Test and			XX Other (Explain):			
Plugging	Reme	edial Work			Plug	-back			
set at 6160'.	and semented be assing, Cleric Tested Clericita	etta zone . sone - 1	e, 6126- tested l	38' an 00% wa	d 6144- ter.	62'. R	an 2-3/	/8" tubing	
sed by D. M. Barte	911 FILL IN BELO	W FOR RE		ORK RE			Petrole	num Company	
D. M. Barte	FILL IN BELO	Lease I		ORK RE	Ph.	NLY	ļc	Completion Date	
D. M. Barto v. 4163! Diameter 2-3/8*	FILL IN BELO	Lease DW FOR RE	MEDIAL WAL WELL D	ORK RE	PORTS O	NLY ; Interval	String De	Completion Date 12-19-58 pth	
D. M. Barto ev. 4163' Diameter 2-3/8* ted Interval(s)	D 12,300 t Tubing Depth 7529	Lease I	MEDIAL W AL WELL D 11,183' Oil Strin	ORK REATA g Diamet	PORTS O	NLY ; Interval	C	Completion Date 12-19-58 pth	
D. M. Barte lev. 4163' g Diameter 2-3/8* ated Interval(s)	D 12,300 Tubing Depth	Lease I	MEDIAL W AL WELL D 11,183* Oil Strin 5	ORK REATA g Diamet	Phores of Producing	NLY ; Interval	String De	Completion Date 12-19-58 pth	
D. M. Barto lev. 4163' 3 Diameter 2-3/8* ated Interval(s)	Tubing Depth 7529	Lease I	MEDIAL W AL WELL D 11,183* Oil Strin 5	g Diamet	Phores of Producing	NLY g Interval Oil	String De	Completion Date 12-19-58 pth	
D. M. Barte lev. 4163 t Diameter 2-3/8* Ited Interval(s) lole Interval t Date of Test	D 12,300 t Tubing Depth 7529	Lease I	Oil Strin Producin OF WORK	g Diamet 1/2* 678 Grant OVER Water P	Phores of Producing	Oil Oil	String Dep	Completion Date 12-19-58 pth	tial
D. M. Barte lev. 4163 T g Diameter 2-3/8* ated Interval(s) Hole Interval Date of Test Ore Diver WOLFCAMP 9-3-60	Tubing Depth 7529 56-106641, 10694	PBTD PBTD PBTD Case 1 PBTD Case 1 PBTD Case 1 Case 1	Oil Strin Producin OF WORK	g Diamet 1/2* 678 Grant OVER Water P	Producing Producing ter tion(s)	Oil Oil GG	String Dep	Completion Date 12-19-58 pth 321	tial
D. M. Barte ev. 4163 Diameter 2-3/8* Ited Interval(s) lose Interval t Date of Test re WOLFCAMP 9-3-60 er GLORIETTA	Tubing Depth 7529 56-10664', 10694-	PBTD PBTD PBTD Case 1 PBTD Case 1 PBTD Case 1 Case 1	Oil Strin Producin OF WORK	g Diamet -1/2* 678 Grant Gr	Producing Producing er tion(s) worduction PD	Oil Oil GG	String Dep	Completion Date 12-19-58 pth 321	tial
D. M. Barte Elev. 4163! Ig Diameter 2-3/8* rated Interval(s) Hole Interval Ore Cover 9-5-60 ter Cover 9-13-60	Tubing Depth 7529 56-10664', 10694-	PBTD RESULTS Gas Pro MCF	Oil Strin 5 10672-10 Producin FPD STM	g Diamet 1/2* 678 Formal OVER Water Pi B Oy certify	Producing Producing ter tion(s) roduction PD	Oil Oil Cubic formation	String Dep 11,38	Completion Date 12-19-58 pth 321	
D. M. Barte Elev. 4163 Ing Diameter 2-3/6** Prated Interval Hole Interval Date of Test fore WOLFCAMP 9-5-60 Reter Kover OIL CONSER	Tubing Depth 7529 56-10664', 10694- Oil Production BPD 3	PBTD RESULTS Gas Pro MCF	Oil Strin Oil Strin Producin OF WORK Oduction PD I here to the	g Diamet g Diamet -1/2* 678 Grant OVER Water Pr B Over Pr	Producing Producing tion(s) roduction PD that the in	Oil Oil Cubic formation age.	String Dep 11,38	Gas Well Poter	
Elev. 4163 T Ing Diameter 2-3/88 Drated Interval(s) Hole Interval Est Fore WOLFCANP 9-3-60 Fiter GIORISTA kover 13-60	Tubing Depth 7529 56-10664', 10694- Oil Production BPD 3	PBTD RESULTS Gas Pro MCF	Oil Strin Producin OF WORK Oduction FPD I herel to the	g Diamet 1/2* 678* Grant Gr	Producing Producing eer tion(s) roduction PD that the in ny knowled	Oil Oil Cubic fe	String De 11,38	Gas Well Poter	