

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-01516

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
LEAMEX

2. Name of Operator
Phillips Petroleum Company

8. Well No.
7

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

9. Pool name or Wildcat
MALJAMAR (GRAYBURG-SAN ANDRES)

4. Well Location
Unit Letter F : 1976 Feet From The WEST Line and 1980 Feet From The NORTH Line
Section 23 Township 17S Range 33E NMPM LEA County

10. Date Spudded 12/02/01 11. Date T.D. Reached 6/11/02 12. Date Compl. (Ready to Prod.) 4137' GL 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 11417' 16. Plug Back T.D. 4675' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4375' - 4606' 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	426'	17-1/2"	620	
8-5/8"	32# & 24#	4670'	12-1/4"	1269	
5-1/2"	20#, 17#, 15.5#	11,416'	8-3/4"	330	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4375'	

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 4375' - 4606' AMOUNT AND KIND MATERIAL USED ACIDIZED W/ 6000 GALS 15% NEFE ACID.

28. PRODUCTION
Date First Production 6/11/02 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1-1/4" X 16' ROD PUMP Well Status (Prod. or Shut-in) PRGD

Date of Test 6/11/02 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 1 Gas - MCF 1 Water - Bbl. 4 Gas - Oil Ratio 1000

Flow Tubing Press. 50 Casing Pressure 50 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 40

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name L. M. Sanders Title Supervisor, Reg/Prop Date 8/08/02