

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-01516
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name: LEAMEX
8. Well No. 007
9. Pool name or Wildcat LEAMEX PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>F</u> : <u>1976</u> feet from the <u>WEST</u> line and <u>1980</u> feet from the <u>NORTH</u> line Section <u>23</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4137' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PERF & TEST GRAYBURG FORMATION F/REACT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/02/01 MIRU POOL #682 NU BOP UNLOAD WS PU PKR & GIH W/2-3/8 WS SET PKR & TST CIBP
SET @ 4675' SET PKR @ 4608' TST CIBP T/1000 PSI LD BKSIDE TST T/500 PSI REL
PKR TBG SWINGING READY T/SPOT ACETIC ACID MONDAY.
03/05/01 SD WO PERFORATORS.
03/06/01 MIRU HES COYOTE TRK CIRC WB BTM UP DWN TBG UP CSG USING WTR F/CONOCO WTR SUPPLY
PUKP 350 GAL ACETIC ACID OUT W/FLUSH T/EOT 2.0 BPM @ 500 PSI ON TBG RD COYOTE
COOH W/TBG MIRU HES PERF TRK PERF 2 SPF 4375-4606' TOTAL 122 HOLES FL @ START
600' NO CHG IN FL THRU OUT PERFNG RD HES RUN 5 STDS F/KS.
03/08/01 RU HES PERFORM STEP RATE TST ON UPPER PERFS 4375-4478' .2 BPM BRK 2100 SPI STABLE
@ 2219 PSI .4 BPM BRK 2293 PSI STABLE @ 2438 PSI .7 BPM BRK 2507 PSI STABLE @ 2682
PSI 1 BPM BRK 2730 PSI STABLE 2755 PSI 1.4 BPM BRK 2848 PSI STABLE 2880 1.7 BPM
BRK 2954 PSI STABLE 2973 2 BPM BRK 3067 PSI STABLE 3110 PSI ISIP 2800 PSI 5 MIN
2594 10 MIN 2538 15 MIN 2494 BLD PRESS OFF MOVE TLS T/COVER ALL PERFS RE HES/POOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REG. PRORATION SPECIALIST DATE 3/14/01
Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

LEAMEX #7 CONTINUED

03/09/01 TP 750 PSI CP SLIGHT/QUICK BLOW RU HES PMP STEP RATE TST ON PERFS 4357-4606' - .2
BPM BRK 900 PSI STBL 1889 .4 BPM BRK 1911 PSI STBL 2023 .7 BPM BRK 2051 PSI STBL 2118
1 BPM BRK 2168 PSI STBL 2221 1.4 BPM BRK 2282 PSI STBL 2319 1.7 BPM BRK 2378 PSI STBL
2418 2 BPM BRK 2511 PSI STBL 2530 ISIP 2350 5 MIN 2069 10 MIN 2010 15 MIN 1981 PSI SI
RD HES COYOTE TRK OPEN UP INTO FRAC TK F/FLOWBK SD DDU OPS UNTIL MONDAY.
03/12/01 REL PKR GIH CATCH & REL RBP COOH LD WS ND BOP NU WH RD POOL DDU SI - DROP
F/REPORT - JOB DONE.