Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office				
DISTRICT 1 P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-01516	
DISTRICT II	Santa Fe, New Mexico		5. Indicate Type of Lease	
P.O. Drawer DD, Artesia, NM \$8210				PEE 🗌
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. R-2148	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	TICES AND REPORTS ON WELL			
DIFFERENT RESE	IOPOSALS TO DRILL OR TO DEEPEN C ERVOIR, USE "APPLICATION FOR PERI C-101) FOR SUCH PROPOSALS.)	MIT"	7. Lease Name or Unit Agreement Name LEAMEX	
1. Type of Well: OIL GAS WELL X WELL	OTHER			
2. Name of Operator			8. Well No.	
Phillips Petroleum Com	pany		9. Pool name or Wildcat	
3. Address of Operator 4001 Penbrook Street,	Odessa, TX 79762		LEAMEX PENN	
4. Well Location Unit Letter F: 197	76 Feet From The WEST	Line and19	980 Feet From The MORTH	Line
Section 23	Township 17-S Re	inge 33-E	NMPM LEA	County
	10. Elevation (Show whether	er DF, RKB, RT, GR, et 4137' GL	ic.)	
11. Check A	ppropriate Box to Indicate		Report, or Other Data	
	INTENTION TO:		BSEQUENT REPORT OF	:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. DPLUG AND ABANDON	ment [
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER:		
12. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state all pertinent det	talls, and give pertinent d	lates, including estimated date of starting an	y proposed
06/26/95 CLEAN OUT TO 06/27/95 TESTED CSG ( DUMPED SAND	) TD 11,295, COOH, GIH W ) 1,000' INTERVALS, FOUN ON PLUG. SDON.	/PKR, SET 0 11 D HOLE 0 5004'	-5035', RESET RBP ● 5200',	
4908'-5035'	W/150 SXS PREMIMUM PLUS	, HOLE SQZ'ED (	4908', RU & CMT SQZ FROM OFF, CIRC APPOX 40 SXS TO	PIT,
06/29/95 RU TO DRILL UNTIL 07/05/		CHT 0 4344',	DRILLED OUT TO 4838', SHU	r down
07/05/95 DRILL CMT TO	O TO RETAINER @ 4908', D SAND OFF RBP, COOH, SDON	RILL OUT RET &	CMT TO 5042', TEST CSG TO	0 500#,
		(OVER)		
I hereby certify that the information above	is true and complete to the best of my knowled	ge and belief.		
BIGHAPURE Sing Il	mas you "	THE REGULATION S	SPECIALIST DATE 07/07/	95
TYPE OR PRINT NAME N SAND	IERS C'		TELEPHONE NO.915/3	68-1488
(This space for State Use) ORIGINAL SIGN	IED BY JERRY SEXTON			
DISTURDS	11. THE	mus	NJV	81, 193
CONDITIONS OF APPROVAL, IF ANY:	"	·· <del></del>		

MP

07/06/95	RIG UP HEX, ACIDIZED PENN W/4000 GALS PAD ACID,
	2 STAGES ROCK SALT, FLUSHED W. WATER, RIG HES
	DOWN, LEAVE WELL 1 HR AFTER ACID JOB, RIG UP & SWAB
	BACH 151 BBLS & LOAD WATER, 36 BBLS OF LOAD STILL TO
	RECOVER, CLOSE WELL IN, SDON.
07/07/95	SWAB BACK ADDITIONAL 90 BBLS WATER, LOAD HAS BEEN
	RECOVERED, CLOSE WELL IN.
07/08/95	WELL CLOSED IN 24 HRS., CREW OFF.
07/09/95	POOH W/PKR & TBG, WIH W/TBG, REMOVE BOP & INSTALL
	WELLHEAD, GIH W/SUCKER RODS & PUMP, CLOSE WELL IN,
	SDON.
07/11/95	SPACE WELL OUT, HANG WELL ON PUMP UNIT, RIG DOWN,
	TEMP DROP WELL FROM REPORT.
11/15/95	WELL TESTING, RECOVERED 184 BBLS WATER, 1 MCF GAS,
	COMPLETE DROP FROM REPORT.

