

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 N. El Estero Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01516
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Leamex
8. Well No. 7
9. Pool name or Wildcat Leamex Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>F</u> : <u>1976</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>23</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4150' RKB - 4137' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Reactivate well by stimulating <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-91: MIRU DDU. NU BOP. COOH LD 2-3/8" tbg.

12-17-91: PU collars and bit - GIH w/tbg to 10,200'.

12-19-91: GIH to 10,520' circ. hole - drlg to 10,608'. COOH w/tbg.

12-20-91: GIH w/mill - drlg on junk - made 3-1/2" - COOH to above perms.

12-21-91: COOH w/tbg - change mill to shoe - GIH to above perms.

12-22-91: Drlg on junk - made 6-1/2 feet - mill wore out. COOH w/tbg.

12-24-91: GIH w/wash pipe to above perms.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Reg/Proration DATE 3/18/92
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 25
CONDITIONS OF APPROVAL, IF ANY:

12-27-91: Drlg on top of fish w/shoe and 1 jt wash pipe - made 3-1/2 feet - drlg on pkr and plug - COOH.

12-28-91: GIH w/new shoe - drlg on fish - made 2-1/2 feet -

12-29-91: GIH w/new shoe. Drlg on fish - fell through - chase fish to 11,251' - pull up above perfs.

12-31-91: COOH w/tbg. GIH w/new shoe. Tbg catch fish - pull up above perfs.

1-1-92: COOH w/tbg. GIH w/overshot to above perfs.

1-9-92: COOH w/tbg. Recovered fish.

1-11-92: Set RBP - 11,000' - test good. Set pkr - 10,520' (perfs 10618'-10888'). Swab 6 hours.

1-14-92: Move pkr to 11,100 ft (left plug free).

1-18-92: COOH w/tbg - LD plug.

1-21-92: Pump 2,000 gal Pentol - 750# rock salt. Flush w/58 bbls 2% KCl.

3-6-92: Installed time clock - running 1/2 time.

3-10-92: COOH w/rods - tbg - pkr. Lay down pkr - GIH w/tbg - set tbg @ 11,175'.

3-11-92: GIH w/rods - hang well on. Start pumping.

3-16-92: 17 oil, 136 wtr, 50 gas. Temp drop from report.

RELIN
MAR 30 1992
C. H. H. H.