

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-01516

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B2148	
7. Unit Agreement Name	

8. Farm or Lease Name	
Leamex	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Leamex Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Leamex	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook St., Odessa, TX 79762		7	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1976</u> FEET FROM		Leamex Penn	
THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4148' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-13-85 11351' PTD RU WSU. COOH w/pump & rods. Installed BOP. COOH w/ tbg & anchor. WIH w/ 5½" RBP & pkr. to 3000'.
- 8-14-85 WIH w/ 2 3/8" tbg. open ended to 4963'. Displaced hole w/110 BFW. Spotted 25 sk Class C cmt. w/2% CaCl₂ from 4963'-4690'. Ran Mobil R packer 2 stands in hole & set. Displaced 17 sacks cement in 3 stages. Sqzd to 1000#.
- 8-15-85 COOH w/pkr. Drilled out 3' cmt. Pressure tested casing to 1000#. Bled off 50# in 10 min., bled off to 750# in 2 hrs.
- 8-16-85 RIH to 10490', circ. sand off RBP - unset RBP - COOH. GIH w/5½" anchor, SN above and 2 3/8" tbg. to 10550' - set anchor w/10000# tension - removed BOP & NU wellhead.
- 8-17/18-85 SD for weekend.
- 8-19-85 Swabbed 3 hrs. and recovered 5 BO & 77 BW. GIH w/pump and rods. RD well service unit. Drop from report until electrical power is installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist

DATE 8/26/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

AUG 30 1985

APPROVED BY _____ TITLE _____

DATE