Chore Size

| Coston Pressure (Shut-in)

STATE UP THE WILLIAMS

STATE UP THE WILLIAMS

OBTAINSTION

Teating Method (purg), bock pr./ | Tubing Pressure / Shirt-la)

IL CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

AND OFFICE	REQUEST FOR ALLOWABLE				
RANSPORTER DIL DAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
ROBATION OFFICE	·				
Phillips Oil Company					
4001 Penbrook, Odessa	, Texas 79762			- 1	
eason(s) for filing (Check proper box		Other (Pleas	e explain)		
ew Well	Change in Transporter of:			•	
ecompletion	CIE Dry Go	a			
hange in Ownership X	Casinghead Gas Conde	nagle			
change of ownership give name d address of previous owner	Phillips Petroleum Co	mpany, 4001 Penh	rcok, Te	cas 79762	
ESCRIPTION OF WELL AND	LEASE				
ease Name	bell No. Pool Name, Including F			•	Lease No.
Leamex DUL	7 Leamex Penn	·	State, Federa	l orF↔ State	B2148
ocation / F 197	6 West	1980		North	
Unit Letter : 197	6 Feet From The West Lin	ne and	Feet From	The	
Line of Section 23 T.	wmahlp 17-S Ronge	33-Е , ммрм	,	Lea	County
FSIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
ame of Authorized Transporter of Cit 🔻 at Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pip		Box 1510, Midla			
Phillips Petroleum (Address /Give address 4001 Penbrook,		ed copy of this form is exas 79762	to be sentj
(well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rqe. L 23 17S 33E	Is gas actually connect Yes	ed? Wh	12-26-73	
this production is commingled wi	th that from any other lease or pool,	give commingling order	number:		
Designate Type of Completion	on — (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Dill. Reaty
ate Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
>erforutions	<u> </u>			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			····	<u> </u>	
	1	<u> </u>		<u>i</u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fier recovery of iotal valueth or be far full 24 hours		and must be equal to or i	exceed top allow
Date First New Cil Run To Tonks	Date of Test	Producing Method (Flow	, pump, gas lij	i, etc.)	
			 	I Chara Siza	
_ength of Test	Tubing Pressure	Casing Presewe		Choze Size	
Catual Prod. During Test	CII-Bale	Water-Bbis.		Gas-MCF	
·					
IAS WELL	Length of Test	Bbis. Condensate AMC	-	Grevity of Condensate	
TOTAL FOREST WOLF W					