

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Leamex <i>dy 2</i>	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook, Odessa, TX 79762		7	
4. Location of Well		10. Field and Pool, or WHdcat	
UNIT LETTER <u>F</u> 1976 FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		Leamex (Penn)	
THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4148' DF		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Add perforation in Penn. zone</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Recommended procedures are as follows:

1. MI DD unit, 11,500' of 2-3/8", 4.7#, N-80 workstring and BOP.
2. Recover Kobe hydraulic pump.
3. If necessary, kill well with produced water or 2% KCL water. Install BOP and pull tubing.
4. Perforate Penn. w/4" OD casing gun, deep penetrating DML charges, spiral phasing with 2 JSPF from 11,248' - 11,256'.
5. GIH with a RTTS-type packer on 2-3/8" workstring. Load hole with lease crude and spot 250 gallons 15% NEFE HCL from 11,271' to 11,003'. Set packer at 10,980'.
6. Acidize perfs. 11,248' - 11,304' with 1,000 gallons 15% NEFE HCL, drop 150 lbs. Benzoic acid flakes and 150 lbs. rock salt in gelled 10 ppg brine water followed by 1,500 gallons 15% NEFE HCL. Flush with 55 bbl gelled brine water. Pump at 6 BPM. Maximum treating pressure 4,000 psi. Swab back load. COOH. Return well to production.

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* W. J. Mueller TITLE Sr. Engineering Specialist DATE December 27, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

DEC 30 1982

APPROVED BY DISTRICT 1 SUPR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: