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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Leamex	
3. Address of Operator		9. Well No.	
Room 711, Phillips Bldg., Odessa, Texas 79760		7	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER F, 1976 FEET FROM THE west LINE AND 1980 FEET FROM THE north LINE, SECTION 23 TOWNSHIP 17-S RANGE 33-E N.M.P.M.		Leamex (Penn)	
15. Elevation (show whether DF, KI, GL, etc.)		12. County	
4148' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ add perforations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

3-21-72: MI well service unit, pulled tbq strings and pump.
 3-22-72: Ran correlation log.
 3-23-72: El Toro perforated additional Permo-Penn intervals with two 3/16" jet shots per foot from 10618-24', 10698-10705', 10752-50', 10832-36', 10842-48', 10864-72' and 10880-88'. Total 50 feet, 100 holes. Ran tbq and pump. Swabbed and pump tested perfs 10618-888', 3-25-72 through 4-13-72.
 4-14-72: Treated perfs 10618-888' w/3000 gals 28% HCL acid w/600# TLOC80, flushed w/200 BO. Max press 1000#, min 900#. AIR 2BPM. Set 2-3/8" tbq. at 11254', latched into Baker model D pkr at 11240', with plugged seal assembly in place in packer, Garrett sleeve at 10874', Kobe pump at 10843'. Pumped and test well, restored to production. Selective perforations 10618-888' open to well bore at present. Will combine with old perfs 11287-307' when testing completed.
 May 7, 1972, well tested 82 BOPD & 99 BSWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE May 9, 1972
 Orig. Signed by Joe D. Ramey
 Dist. I, Supv.
 APPROVED BY _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

MAY 15 1972

RECEIVED

MAY 12 1972

OIL CONSERVATION COMM.
HOBBS, N. M.